

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 18 **
☒ Gas Lease: No. of Gas Wells 3 **
☐ Gas Gathering System: _____
☒ Saltwater Disposal Well - Permit No.: D-14493 F.B. Wagner
Spot Location: 2310 feet from ☐ N / ☒ S Line
2310 feet from ☒ E / ☐ W Line
☒ Enhanced Recovery Project Permit No.: E06895
Entire Project: ☒ Yes ☐ No
Number of Injection Wells 1 **
Field Name: Carmi

**** Side Two Must Be Completed.**

Effective Date of Transfer: October 16, 2000
KS Dept of Revenue Lease No.: 106531
Lease Name: Luka-Carmi Helmke Unit
Sec. 6&7 Twp. 27S R. 12 ☐ E ☒ W
Legal Description of Lease: SWNE/4
E/2NW/4, W/2NE/4, NE SW/4 + N/2 SE/4 Sec. 7
County: Pratt
Production Zone(s): Simpson Sand
Injection Zone(s): Simpson Sand

Surface Pit Permit No.: P01523 Sec 7
(API No. if Drill Pit, WO or Haul)
Per operator 4/13/09
Type of Pit: ☒ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 5893
Past Operator's Name & Address: Pratt Well Service, Inc.
PO Box 907 Pratt, KS 67124
Title: President

New Operator's License No. 31739
New Operator's Name & Address: Luka-Carmi Development, LLC
PO Box 907 Pratt, KS 67124
Title: Managing Member

Contact Person: Kenneth C. Gates
Phone: 620 672-9571 ext 5
Date: APR 20 2009
Signature: Kenneth C. Gates **RECEIVED**
Add'l Information On File
Contact Person: Kenneth C. Gates
Phone: 620 672-9571 ext 5
Oil / Gas Purchaser: Central Kansas Crude/Oneok
Date: APR 16 2009
Signature: Kenneth C. Gates **CONSERVATION DIVISION WICHITA, KS**

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Luka-Carmi Development, LLC is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No. E-06,895 Recommended action: U3C
Violation - U3C's due 2004-08
Date: 4-23-09 Barbara Montgomery
Authorized Signature

Luka-Carmi Dev LLC is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: P01523
Date: 4/22/09 Joyelle R Rains
Authorized Signature cc: Kathy

DISTRICT	EPR <u>4-22-09</u>	PRODUCTION	<u>4/23/09</u>	UIC	<u>4-23-09</u>
Mail to: Past Operator	<u>4-23-09</u>	New Operator	<u>4-23-09</u>	District	<u>4-23-09</u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

101600_Luka-Carmi-Helmke-INT.ppt

Must Be Filed For All Wells

KDOR Lease No.: 106531* Lease Name: Iuka-Carmi Helmke Unit* Location: Sec 6+7-27-12W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
ICHU 3	15-151-10162 ✓	3667	Circle FSL/FNL 2410 Circle FEL/FWL	Oil	TA'D <u>Sec. 6</u>
ICHU 4	15-151-10173 ✓	3016	FSL/FNL 2430 FEL/FWL	Oil	TA'D <u>Sec. 6</u>
ICHU 5	15-151-10164-00-01 ✓	2310	FSL/FNL 2310 FEL/FWL	Gas	Producing <u>Sec. 6</u>
ICHU 6	15-151-10165 ✓	1697	FSL/FNL 2448 FEL/FWL	Oil & Gas	Producing <u>Sec. 6</u>
ICHU 7	15-151-10167 ✓	1039	FSL/FNL 2439 FEL/FWL	Oil & Gas	Producing <u>Sec. 6</u>
ICHU 10	15-151-10201-00-00 ✓	330	FSL/FNL 2310 FEL/FWL	Oil	Producing <u>Sec. 7</u>
ICHU 11	<u>5-151-10206</u> June 15, 1951	330	FSL/FNL 2310 FEL/FWL	Oil	Producing <u>Sec. 7</u>
ICHU 12	15-151-10211-00-01 ✓	4357	FSL/FNL 4898 FEL/FWL	Oil	TA'D <u>Sec. 7</u>
ICHU 13	15-151-25412 ✓	4290	FSL/FNL 4950 FEL/FWL	Oil	Producing <u>Sec. 7</u>
ICHU 14	15-151-10204 ✓	330	FSL/FNL 2310 FEL/FWL	Oil	TA'D <u>Sec. 7</u>
ICHU 15	<u>15-151-10231-00-00</u> June 15, 1951	660	FSL/FNL 990 FEL/FWL	Gas	TA'D <u>Sec. 7</u> Ax. Approved For Plugging FEL/FWL
ICHU 16	15-151-10202 ✓	3630	FSL/FNL 1650 FEL/FWL	Oil	Producing <u>Sec. 7</u>
ICHU 17	15-151-10207-00-02 ✓	3674	FSL/FNL 3026 FEL/FWL	Oil	Producing <u>Sec. 7</u>
ICHU 18	15-151-10208-00-02 ✓	2970	FSL/FNL 4950 FEL/FWL	Oil	TA'D <u>Sec. 7</u>
ICHU 20	15-151-10205-00-01 ✓	3021	FSL/FNL 2448 FEL/FWL	Oil	TA'D <u>Sec. 7</u>
ICHU 21	15-151-10203 ✓	3029	FSL/FNL 1759 FEL/FWL	Oil	TA'D <u>Sec. 7</u>
ICHU 22	15-151-10214-00-01 ✓	2527	FSL/FNL 1099 FEL/FWL	Oil	TA'D <u>Sec. 7</u>
ICHU 23	15-151-10213-00-01 ✓	2363	FSL/FNL 1759 FEL/FWL	Oil	TA'D <u>Sec. 7</u>
ICHU 24	<u>15-151-10212-00-01</u> August 19, 1948	2310	FSL/FNL 2310 FEL/FWL	SWD	Disposal <u>Sec. 7</u>
ICHU 25	15-151-10194-00-01 ✓	2310	FSL/FNL 2970 FEL/FWL	Injection	TA'D <u>Sec. 7</u>
ICHU 28	15-151-10215-00-03 ✓	1650	FSL/FNL 1650 FEL/FWL	Oil	Producing <u>Sec. 7</u>
ICHU 31	15-151-30005-00-01 ✓	1910	FSL/FNL 1010 FEL/FWL	Oil	Producing <u>Sec. 7</u>
ICHU 33	15-151-22165 ✓	2200	FSL/FNL 1000 FEL/FWL	Gas	Producing <u>Sec. 7</u>

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KCC WICHTA
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Sec 7

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
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Form T-1
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☐ Gas Gathering System: _____

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2310 feet from ☒ E / ☐ W Line

☒ Enhanced Recovery Project Permit No.: E06895

Entire Project: ☒ Yes ☐ No

Number of Injection Wells 1 **

Field Name: Carmi

**** Side Two Must Be Completed.**

Effective Date of Transfer: October 16, 2000

KS Dept of Revenue Lease No.: _____

Lease Name: Iuka Carmi Helmke Unit

Sec. 6&7 Twp. 27S R. 12 ☐ E ☒ W

Legal Description of Lease: SE/4 Section 6; N/2 Section 7;

County: Pratt

Production Zone(s): Simpson Sand

Injection Zone(s): Simpson Sand

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: See attached Assignment & Bill of Sale

Phone: _____

Title: _____

Date: _____
Signature: _____
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OCT 14 2007**

New Operator's License No. 31739

Contact Person: Kenneth C Gates

New Operator's Name & Address: Iuka-Carmi Development, LLC

Phone: (620) 672-9571 Ext 5

PO Box 907 Pratt, KS 67124

Oil / Gas Purchaser: Central Kansas Crude/Oneok

Title: Manager

Date: October 9, 2008

Signature: Kenneth C Gates

**CONSERVATION DIVISION
WICHITA, KS**

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Iuka-Carmi Development LLC is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No. D-14493. Recommended action: _____

Date: 10-15-08 Barbara Montgomery
Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC 10-15-08
Mail to: Past Operator 10-15-08 New Operator 10-15-08 District 10-15-08 1

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KNOWN ALL MEN BY THES PRESENTS:

Assignor, for the same consideration recited above, does hereby sell, transfer, assign and convey, AS IS AND WITHOUT WARRANTY OF MERCHANTABILITY, CONDITION OR FITNESS, either express or implied, unto Assignee, all of Assignor's right, title and interest of whatever kind, in and to all of the well(s) located on said lands and lease(s) described on Exhibit "A", together with all casing, leasehold equipment, and personal property in or on or used in connection with said well(s).

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3. Assignee agrees to comply with all laws, ordinances, rules and regulations with respect to the abandonment of the above described wells or the abandonment of any or all of the leasehold equipment and property conveyed hereby.
4. ASSIGNOR AND ASSIGNEE AGREE THAT TO THE EXTENT REQUIRED TO BE OPERATIVE, THE DISCLAIMERS OF CERTAIN WARRANTIES CONTAINED IN THIS PARAGRAPH ARE "CONSPICUOUS" DISCLAIMERS FOR THE PURPOSES OF ANY APPLICABLE LAW, RULE OR ORDER. THE SUBJECT PROPERTY IS ASSIGNED TO ASSIGNEE WITHOUT RECOURSE, COVENANT OR WARRANTY OF ANY KIND, EXPRESS, IMPLIED OR STATUTORY. WITHOUT LIMITATION OF THE GENERALITY OF THE IMMEDIATELY PRECEDING SENTENCE, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY WARRANTY OR REPRESENTATION, EXPRESS, STATUTORY OR IMPLIED, AS TO (I) THE ACCURACY, COMPLETENESS, OR MATERIALITY OF ANY DATA, INFORMATION OR RECORDS FURNISHED TO ASSIGNEE IN CONNECTION WITH THE SUBJECT PROPERTY; (II) THE QUALITY AND QUANTITY OF HYDROCARBON RESERVES (IF ANY) ATTRIBUTABLE TO THE SUBJECT PROPERTY; (III) THE ABILITY OF THE SUBJECT PROPERTY TO PRODUCE HYDROCARBONS, INCLUDING WITHOUT LIMITATION PRODUCTION RATES, DECLINE RATES AND RECOMPLETION OPPORTUNITIES; OR (IV) THE PRESENT OR FUTURE VALUE OF THE ANTICIPATED INCOME, COSTS OR PROFITS, IF ANY, TO BE DERIVED FROM THE SUBJECT PROPERTY. ANY AND ALL DATA, INFORMATION OR OTHER RECORDS FURNISHED BY ASSIGNOR ARE PROVIDED TO ASSIGNEE AS A CONVENIENCE AND ASSIGNEE'S RELIANCE ON OR USE OF THE SAME IS AT ASSIGNEE'S SOLE RISK.

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This Assignment and Bill of Sale is executed this 16th day of October, 2000, to be Effective the 1st day of October 2000 at 11:59 p.m. MST.

ASSIGNOR

ATTEST:

GOLDEN EXPLORATION AND
PRODUCTION CORP.

By: Nicholas Aretakis
Name: Nicholas Aretakis
Title: Chief Financial Officer

By: Tim Collins
Name: Tim Collins
Title: President

ASSIGNEE

ATTEST:

PRATT WELL SERVICES, INC.

By: Robert Eisenhauer
Name: Robert Eisenhauer
Title: Attorney

By: Kenneth C. Gates
Name: Kenneth C. Gates
Title: President

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me, a Notary Public, on this 16 day of October, 2000, by Tim Collins as president of Golden Exploration and Production Corp., a Colorado corporation.

My Commission Expires:

My Commission Expires 01/28/2002

Susan M. Meinerz
Notary Public

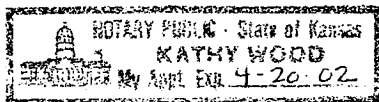
STATE OF KANSAS)
) ss.
COUNTY OF PRATT

The foregoing instrument was acknowledged before me, a Notary Public, on this 16 day of October, 2000, by Kenneth C. Gates as President of Pratt Well Services, Inc., a Kansas ~~limited liability company~~ corporation.

My Commission Expires:

April 20 2002

Kathy Wood
Notary Public



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WICHITA, KS

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EXHIBIT "A"

Attached to and made a part of that certain Assignment and Bill of Sale and Conveyance, dated effective as of October 1, 2000 (the "Assignment"), from Golden Exploration and Production Corp, as Assignor, to Pratt Well Services, Inc., as Assignee. *RCG*

This Exhibit consists of this Preamble and 20 pages numbered A-1 to A-20

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UNITIZED INTERESTS

1. Iuka-Carmi-Helmke Unit. A portion of the interests described in Part A of this Exhibit A has been unitized as to the Simpson Formation in the Iuka-Carmi-Helmke Unit established pursuant to that certain Unitization Agreement Iuka-Carmi-Helmke Unit, Pratt County, Kansas, dated July 1, 1960 and recorded in Book 88 at page 313, by and among Skelly Oil Company, a Delaware corporation, and the other parties whose names are subscribed thereto. The Iuka-Carmi-Helmke Unit encompasses the following lands as to the Simpson Formation:

Township 27 South, Range 12 West, 6th P.M.

Section 6: Lots 1 and 2 and SW/4NE/4;
Section 6: SE/4;
Section 7: Lots 1 and 2 and E/2NW/4;
Section 7: W/2NE/4;
Section 7: Lot 3 and NE/4SW/4.

Pratt County, Kansas

Pursuant thereto, the owner of the interests described in Part A of this Exhibit A is entitled to the following interests in the Iuka-Carmi-Helmke Unit and all wells now or hereafter located therein:

UNIT WORKING INTEREST	95.000000%
UNIT NET REVENUE INTEREST ATTRIBUTABLE TO WORKING INTEREST	76.791406%
UNIT OVERRIDING ROYALTY INTEREST	2.765918%
TOTAL UNIT NET REVENUE INTEREST	79.557325%

2. South Iuka-Carmi Unit. A portion of the interests described in Part A of this Exhibit A has been unitized as to the Simpson Formation in the South Iuka-Carmi Unit established pursuant to that certain Unitization Agreement South Iuka-Carmi Unit, Pratt County, Kansas dated August 1, 1960 and recorded in Book 88 at page 361, by and among Skelly Oil Company, a Delaware corporation, and the other parties whose names are subscribed thereto. The South Iuka-Carmi Unit encompasses the following lands as to the Simpson Formation:

Township 27 South, Range 12 West, 6th P.M.

Section 7 Lot 4, SE/4SW/4, S/2SE/4;
Section 18 N/2, SW/4;

Township 27 South, Range 13 West, 6th P.M.

Section 12 SE/4.

Pratt County, Kansas

Pursuant thereto, the owners of the interests described in Part A of this Exhibit A are entitled to the following interests in the South Iuka-Carmi Unit and all wells now or hereafter located therein:

UNIT WORKING INTEREST	95.000000%
UNIT NET REVENUE INTEREST	76.396072%
UNIT OVERRIDING ROYALTY INTEREST	0.835612%
TOTAL UNIT NET REVENUE INTEREST	77.231688%

PART C

E. WELLS

1. Iuka-Carmi-Helmke Unit. The following wells completed in the Simpson formation are located in the Iuka-Carmi-Helmke Unit. The following is a complete list of all wells in the Iuka-Carmi-Helmke Unit other than those that have been plugged and abandoned in accordance with applicable laws, rules and regulations:

<u>Well Name</u>	<u>Status</u>	<u>Location*</u>
ICHU #3 (Helmke H-3)	Temporarily Abandoned	6: NW/4SW/4NE/4
ICHU #4 (Helmke H-2)	Temporarily Abandoned	6: SW/4SW/4NE/4
ICHU #6 (Helmke J-4)	Temporarily Abandoned Injection Well	6: SW/4NW/4NE/4
ICHU #7 (Helmke J-2)	Temporarily Abandoned	6: NW/4SW/4SE/4
ICHU #9 (Helmke J-1)	Temporarily Abandoned	6: SW/4SW/4SE/4
ICHU #10 (Helmke B-5)	Producing	7: NW/4NW/4NE/4
ICHU #12 (K. Beck A-1)	Temporarily Abandoned	7: SW/4NW/4NW/4
ICHU #13 (K. Beck A-4)	Shut-In	7: SW/4NE/4NW/4
ICHU #16 (Helmke B-4)	Shut-In	7: NE/4SW/4NE/4
ICHU #17 (K. Beck A-5)	Temporarily Abandoned Injection Well	7: NE/4SE/4NW/4
ICHU #18 (K. Beck A-2)	Temporarily Abandoned Injection Well	7: SW/4SW/4NW/4
ICHU #21 (Helmke B-3)	Temporarily Abandoned	7: SE/4SW/4NE/4
ICHU #23 (Wagner #2)	Temporarily Abandoned	7: NE/4NW/4SE/4
ICHU #25 (Luders #3)	Temporarily Abandoned	7: NE/4NE/4SW/4
ICHU #26 (Luders #1)	Temporarily Abandoned	7: SW/4NW/4SW/4
ICHU #27 (Luders #2)	Temporarily Abandoned	7: SW/4NE/4SW/4
ICHU #28 (Wagner #4)	Temporarily Abandoned	7: SE/4NW/4SE/4

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WICHITA, KS

2. South Iuka-Carmi Unit. The following wells completed in the Simpson formation are located in the South Iuka-Carmi Unit. The following is a complete list of all wells in the South Iuka-Carmi Unit other than those that have been plugged and abandoned in accordance with applicable laws, rules and regulations:

<u>Well Name</u>	<u>Status</u>	<u>Location*</u>
SICU #3 (Luders #5)	Temporarily Abandoned - Injection Well	7: SE/4SW/4SW/4
SICU #4 (Beck #1)	Temporarily Abandoned	12: SE/4SE/4SE/4
SICU #5 (Brown #2)	Temporarily Abandoned - Injection Well	18: NW/4NW/4NW/4
SICU #9 (Seidel #2)	Injection Well	18: SE/4NW/4NE/4
SICU #10 (Burkner #2)	Shut-In	18: SE/4NE/4NW/4
SICU #11 (Brown #1)	Temporarily Abandoned	18: SE/4NW/4NW/4
SICU #14 (Burkner #5)	Temporarily Abandoned	18: SE/4SW/4NW/4
SICU #15 (Burkner #6)	Temporarily Abandoned Injection Well	18: NW/4NW/4SW/4
SICU #16 (Justice #5)	Temporarily Abandoned	18: NW/4NE/4SW/4
SICU #17 (Justice #6)	Temporarily Abandoned	18: SW/4NE/4SW/4
SICU #23 (Luders #6)	Producing	7: NE/4SE/4SE/4