## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

| Check Applicable Boxes:   | •  |
|---|--|
| ✓ Oil Lease: No. of Oil Wells**   | Effective Date of Transfer: October 16, 2000   |
| ✓ Gas Lease: No. of Gas Wells 3 **                                      | 101 1  |
| Gas Gathering System:   | KS Dept of Revenue Lease No.: 106531  Lease Name: Iuka-Carmi Helmke Unit   |
| Saltwater Disposal Well - Permit No.: D-14493 F.B. Wagner               | I • • • • • • • • • • • • • • • • • • •  |
| Spot Location: 2310 feet from N/ S Line                                 | Sec 6&7 Two 27S R 12 F/W   |
| feet from <a> E / W Line</a>  | Legal Description of Lease: SE/4 Section 6; 1/2 Section 7  |
| Enhanced Recovery Project Permit No.: E06895                            | TINNIT, WENCIT INCOMIT "NIX SELY SEE, /  |
| Entire Project: V Yes No  | 1 9  |
| Number of Injection Wells   | County: Pratt  Production Zone(s): Simpson Sand  |
| Field Name: Carmi   |  |
| ** Side Two Must Be Completed.  | Injection Zone(s): Simpson Sand  |
| Surface Pit Permit No.: 101523 See 7                                    | 2300 feet from N/x S Line of Section   |
| Per operator 4/13/09  |  |
|   |  |
|   | Haul-Off Workover Drilling   |
| Past Operator's License No. 5893  | Contact Person: Kenneth C. Gates KANSAS CORPORATION COMMISS  |
| Past Operator's Name & Address: Pratt Well Service, Inc.                | Phone: 620 672-9571 ext 5  |
| PO Box 907 Pratt, KS 67124  | Date: APR 2 0 2009   |
| Title: President  | DECENTED   |
| 1100  | Signature: Add't Information On File   |
| 31730 /   |  |
| New Operator's License No. 31739 /                                      | Contact Person: Kenneth C. Gates KANSAS CORPURA  |
| New Operator's Name & Address: luka-Carmi Development, LLC              | Phone: 620 672-9571 ext 5  |
| PO Box 907 Pratt, KS 67124  | Oil / Gas Purchaser: Central Kansas Crude/Oneok  |
|   | Date: CONSERVATION CONSERVATION  |
| Title: Managing Member  | Signature: WICHITA, KS   |
|   | The Committee of the Co |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit #has been  |
| noted, approved and duly recorded in the records of the Kansas Corpor   | ration Commission. This acknowledgment of transfer pertains to Kansas  |
| Corporation Commission records only and does not convey any ownership   | p interest in the above injection well(s) or pit permit.   |
| Luka-Carmi Development, LLC is acknowledged as the                      | Tulca - Carmi Dev LLC is acknowleded as the  |
| new operator and may continue to inject fluids as authorized by         |  |
| F 31 00 -   | new operator of the above named lease containing the surface pit   |
| Permit No. E-06, 893 Recommended action: U3C                            | permitted by No.: <u>P0/523</u>  |
| nu.4-23-09 2 / W/J  | 1/22/29 1- 11. DD.   |
| Date: 1 A SO 1 / Salara 7 / artigomery Authorized Signature (2)         | Date: 4/35/07 Somethink Rune Co.: Kethy  |
| 11 = 21/2 =   | 1 6 0 1 6 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1  |
| Mail to: Past Operator 4-23-09 New Operator 4-                          | PRODUCTION 4/23/09 UIC 4·23-09 District 4·23-09  |

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 10653/ \* Lease Name: luka-Carmi Helmke Unit Sec 6+7-27-12W \* Location: Well No. API No Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle ICHU 3 15-151-10162 3667 2410 Oil TA'D FED/FWL Sec. 6 ICHU 4 15-151-10173. 3016 Oil TA'D 2430 Dec.6 (FEDFWL ICHU 5 15-151-10164-00-01/2310 2310 Gas Producing FSD/FNL FED/FWL Sec.6 ICHU 6 15-151-10165 2448 Oil & Gas **Producing** FSD/FNL Sec.6 FED/FWL **15-151-10167** ✓ ICHU 7 1039 Oil & Gas 2439 Sec.6 **Producing** (FEDFWL ICHU 10 15-151-10201-00-00/ 330 FSLIFNI Oil **Producing** Se<u>c</u>.1 2310 15-151-102061 ICHU 11 June 15, 1951 330\_ FSL/EN) 2310 FELFWY Oil Producing Sec.7 15-151-10211-00-01 ICHU 12 4357 4898 Oil TA'D Sec 7 **ICHU 13** 15-151-25412 🗸 4290 ESI/FNL 4950 EDFWL Oil **Producing** 5ec.7 <del>330</del> ICHU 14 15-151-10204 2310 Oil TA'D FSL/FNL FED FWL Sec 7 15-151-19031-00-001-June 15, 1951 TA'DEICE For plugging <u>А</u>рр гареа **ICHU 15** 660 990 Gas FEL(FWL) FSL(FNL) Sec.7 15-151-10202 🗸 ICHU 16 3630 1650 Oil Producing €EL/FWL <u>Sec.</u>7 ICHU 17 15-151-10207-00-0**1.** 3674 Oil 3026 Producina Sec. 7 FEDFWL **ICHU 18** 15-151-10208-00-02**✓** 2970 4950 Oil TA'D FSL)FNL Sec. 7 FELÆWL ICHU 20 15-151-10205*-00-01/* 3021 2448 Oil TA'D FSDFNL Sec.7 (FEDFWL **ICHU 21** 15-151-10203./ 3029 1759 Oil TA'D FSDFNL FEDFWL 1099 ICHU 22 15-151-10214*-00-01/* 2527 Oil TA'D FSDFNL (FEL) FWL **ICHU 23** 15-151-10213-00**-**01✓ 2363 1759 Oil TA'D FSL)FNL (FEL)FWL 15-151-10212-00-01V August 19, 1948 ICHU 24 2310 **SWD** 2310 Disposal (FSD/FNL FED/FWL ICHU 25 15-151-10194-00-01 \(^{\sigma}\) 2310 Injection 2970 TA'D (FSL)FNL FEDFWL Sec 7 **ICHU 28** 15-151-10215-00-0**3** 1650 1650 Oil Producing FSDFNL FED FWL <u>Sec.7</u> **ICHU 31** 15-151-30005*つ*かつル 1910 .1010 Oil Producing Sec.\_1 **FSD**FNL (FEDFWL **ICHU 33** 15-151-22165 V 2200 1000 **Producing** Gas FSL)FNL Sec. 7

A separate sheet may be attached if necessary

KANSAS CORPORATION COMMISSION

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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| Check Applicable Boxes:  |  |
|--|--|
| ✓ Oil Lease: No. of Oil Wells**  | Effective Date of Transfer: October 16, 2000   |
| ✓ Gas Lease: No. of Gas Wells 3 **                                       | KS Dept of Revenue Lease No.:  |
| Gas Gathering System:  | Lease Name: luka Carmi Helmke Unit   |
| Saltwater Disposal Well - Permit No.: D-14493 F.B. Wagner                |  |
| Spot Location: 2310 feet from N / ✓ S Line                               | Sec. 6&7 Twp. 27S R. 12 EVW  |
| feet from ✓ E / ☐ W Line   | Legal Description of Lease: SE/4 Section 6; N/2 Section 7;   |
| ✓ Enhanced Recovery Project Permit No.: E06895                           |  |
| Entire Project: Yes No   | County: Prttt  |
| Number of Injection Wells**  | Production Zone(s): Simpson Sand   |
| Field Name: Carmi  | Simpson Sand   |
| ** Side Two Must Be Completed.   | Injection Zone(s): Simpson Sand  |
| Surface Pit Permit No.:  | feet from N / S Line of Section  |
| (API No. if Drill Pit, WO or Haul)                                       | feet from E / W Line of Section  |
| Type of Pit: Emergency Burn Settling                                     | Haul-Off Workover Drilling   |
| Past Operator's License No.  |  |
|  | Contact Person:  |
| Past Operator's Name & Address: See attached Assignment & Bill of Sale   | Phone:RECEIVED   |
|  | Date: KANSAS CORPORATION COMMISSION  |
| Title:   | Signature:   |
| 31730  | Contact Person, Kenneth C Gates Wild Inc.  |
| New Operator's License No. 31739   | Contact Person: Kenneth C Gates WICHITA, KS  |
| New Operator's Name & Address: luka-Carmi Development, LLC               | Phone: (620) 672-9571 Ext 5  |
| PO Box 907 Pratt, KS 67124   | Oil / Gas Purchaser: Central Kansas Crude/Oneok  |
|  | Date: October 9, 2008  |
| Title: Manager   | Signature:   |
|  | Signature of Control o |
| Acknowledgment of Transfer: The above request for transfer of injection  | authorization, surface pit permit # has been   |
| noted, approved and duly recorded in the records of the Kansas Corporate | ration Commission. This acknowledgment of transfer pertains to Kansas  |
| Corporation Commission records only and does not convey any ownership    | interest in the above injection well(s) or pit permit.   |
| Luka-Carmi Development Licacknowleged as the                             |  |
| new operator and may continue to inject fluids as authorized by          | is acknowleged as the  |
| 111.100  | new operator of the above named lease containing the surface pit   |
| <u> </u>   | permitted by No.:  |
| Date: 10-15-08 / Barbara Mark 1944                                       |  |
| to the formation of  | Date:  |
| DIOTOIOT   | Authorized Signature   |
| <b>-</b> 1 ( )   | PRODUCTION UIC 10-15-08  |
|  | District Fee - 2 0   |

#### ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS )
) ss.
COUNTY OF PRATT )

W. K.C

#### KNOWN ALL MEN BY THES PRESENTS:

THAT, the undersigned, GOLDEN EXPLORATION AND PRODUCTION CORP., whose address is 1801 Broadway, Suite 600, Denver, Colorado 80202 (hereinafter called "Assignor"), for and in consideration of the sum of Ten Dollars (\$10.00), and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby grant, bargain, sell, transfer, assign and convey, without covenants or warrants of title, either express or implied, unto Pratt Well Services Inc. (hereinafter called "Assignee"), all of Assignor's right, title and interest in and to the oil and gas lease(s) described in Exhibit "A" (hereinafter called "Subject Property"), attached hereto and made a part hereof, (including but not limited to, leasehold, royalty, overriding royalty, and payments out of production), and subject to the provisions of said lease(s) and to any and all existing royalties or other payments out of production, (whether contractual or currently of record within Pratt County), with which said lease(s) may be burdened.

Assignor, for the same consideration recited above, does hereby sell, transfer, assign and convey, AS IS AND WITHOUT WARRANTY OF MERCHANTABILITY, CONDITION OR FITNESS, either express or implied, unto Assignee, all of Assignor's right, title and interest of whatever kind, in and to all of the well(s) located on said lands and lease(s) described on Exhibit "A", together with all casing, leasehold equipment, and personal property in or on or used in connection with said well(s).

ASSIGNEE, IN CONSIDERATION OF THE MUTUAL BENEFITS TO BE DERIVED HEREUNDER, BY ITS ACCEPTANCE HEREOF, UNDERSTANDS AND AGREES TO THE FOLLOWING TERMS AND CONDITIONS:

- 1. Assignee hereby agrees that it has inspected the lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the effective date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, wells, casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.
- Except as otherwise specifically provided in this Assignment and Bill of Sale, Assignee expressly assumes responsibility for and agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations accruing or relating to the owning, developing, exploring, operating and maintaining of the Kansas Interests, including but not limited to plugging and abandonment obligations, for all periods (whether prior to or subsequent to the Effective Time).

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- 3. Assignee agrees to comply with all laws, ordinances, rules and regulations with respect to the abandonment of the above described wells or the abandonment of any or all of the leasehold equipment and property conveyed hereby.
- 4. ASSIGNOR AND ASSIGNEE AGREE THAT TO THE EXTENT REQUIRED TO BE OPERATIVE, THE DISCLAIMERS OF CERTAIN WARRANTIES CONTAINED IN THIS PARAGRAPH ARE "CONSPICUOUS" DISCLAIMERS FOR THE PURPOSES OF ANY APPLICABLE LAW, RULE OR ORDER. SUBJECT PROPERTY IS ASSIGNED TO ASSIGNEE WITHOUT RECOURSE, COVENANT OR WARRANTY OF ANY KIND, EXPRESS, IMPLIED OR STATUTORY. WITHOUT LIMITATION OF THE GENERALITY OF THE IMMEDIATELY PRECEDING SENTENCE, ASSIGNOR **EXPRESSLY** DISCLAIMS AND NEGATES ANY WARRANTY OR REPRESENTATION, EXPRESS, STATUTORY OR IMPLIED, AS TO (1) THE ACCURACY, COMPLETENESS, OR MATERIALITY OF ANY DATA, INFORMATION OR RECORDS FURNISHED TO ASSIGNEE IN CONNECTION WITH THE SUBJECT PROPERTY; (II) THE QUALITY AND QUANTITY OF HYDROCARBON RESERVES (IF ANY) ATTRIBUTABLE TO THE SUBJECT PROPERTY; (III) THE ABILITY OF THE SUBJECT PROPERTY TO PRODUCE HYDROCARBONS, INCLUDING WITHOUT LIMITATION PRODUCTION RATES. DECLINE RATES AND RECOMPLETION OPPORTUNITIES; OR (IV) THE PRESENT OR FUTURE VALUE OF THE ANTICIPATED INCOME, COSTS OR PROFITS, IF ANY, TO BE DERIVED FROM THE SUBJECT PROPERTY.ANY AND ALL DATA, INFORMATION OR OTHER RECORDS FURNISHED BY ASSIGNOR ARE PROVIDED TO ASSIGNEE AS A CONVENIENCE AND ASSIGNEE'S RELIANCE ON OR USE OF THE SAME IS AT ASSIGNEE'S SOLE RISK.

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This Assignment and Bill of Sale is executed this Lith day of October, 2000, to be Effective the 1st day of October 2000 at 11:59 p.m. MST.

#### **ASSIGNOR**

| By: Walk Cath Name: Nicholas Aretakis Title: Chief Financial Officer   | GOLDEN EXPLORATION AND PRODUCTION CORP  By:  Name: Tim Collins  Title: President |  |  |
|--|--|--|--|
| ATTEST! ASSIGN   | EE<br>PRATT WELL SERVICE INC.  |  |  |
| By: Whe Eisenhau Pr Title: PHANNY  T | By: LENNETH CATES Name: Y Title: PRPSIDENT                                       |  |  |
| STATE OF COLORADO ) ) ss. CITY AND COUNTY OF DENVER)   |  |  |  |
| The foregoing instrument was acknowledged before me, a Notary Public, on this day of October, 2000, by Tim Collins as president of Golden Exploration and Production Corp., a Colorado corporation.  |  |  |  |
| My Commission Expires:  My Commission Expires 01/29/2002   | Swan Meinez<br>Notary Public   |  |  |
| STATE OF KANSAS ) COUNTY OF PRATE ) ss.  |  |  |  |
| The foregoing instrument was acknowledged before me, a Notary Public, on this day of October, 2000, by Kenneth C. Cates as President of Pratt Well Services Inc., a Kansas XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX  |  |  |  |
| My Commission Expires:   | Notary Publicy   |  |  |

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#### **EXHIBIT "A"**

Attached to and made a part of that certain Assignment and Bill of Sale and Conveyance, dated effective as of October 1, 2000 (the "Assignment"), from Golden Exploration and Production Corp, as Assignor, to Pratt Well Services Inc., as Assignee.

This Exhibit consists of this Preamble and 20 pages numbered A-1 to A-20

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#### UNITIZED INTERESTS

luka-Carmi-Helmke Unit. A portion of the interests described in Part A of this Exhibit A has been unitized as to the Simpson Formation in the Iuka-Carmi-Helmke Unit established pursuant to that certain Unitization Agreement Iuka-Carmi-Helmke Unit, Pratt County, Kansas, dated July 1, 1960 and recorded in Book 88 at page 313, by and among Skelly Oil Company, a Delaware corporation, and the other parties whose names are subscribed thereto. The Iuka-Carmi-Helmke Unit encompasses the following lands as to the Simpson Formation:

### Township 27 South, Range 12 West, 6th P.M.

Section 6: Lots 1 and 2 and SW/4NE/4;

Section 6: SE/4:

Section 7: Lots 1 and 2 and E/2NW/4;

Section 7: W/2NE/4;

Section 7: Lot 3 and NE/4SW/4.

Pratt County, Kansas

Pursuant thereto, the owner of the interests described in Part A of this Exhibit A is entitled to the following interests in the luka-Carmi-Helmke Unit and all wells now or hereafter located therein:

| UNIT WORKING INTEREST                                      | 95.000000% |
|--|------------|
| UNIT NET REVENUE INTEREST ATTRIBUTABLE TO WORKING INTEREST | 76.791406% |
| UNIT OVERRIDING ROYALTY INTEREST                           | 2.765918%  |
| TOTAL UNIT NET REVENUE INTEREST                            | 79.557325% |

2. South Iuka-Carmi Unit. A portion of the interests described in Part A of this Exhibit A has been unitized as to the Simpson Formation in the South Iuka-Carmi Unit established pursuant to that certain Unitization Agreement South Iuka-Carmi Unit, Pratt County, Kansas dated August 1, 1960 and recorded in Book 88 at page 361, by and among Skelly Oil Company, a Delaware corporation, and the other parties whose names are subscribed thereto. The South Iuka-Carmi Unit encompasses the following lands as to the Simpson Formation:

A-17

Township 27 South, Range 12 West, 6th P.M.

Section 7

Lot 4, SE/4SW/4, S/2SE/4;

Section 18

N/2, SW/4;

Township 27 South, Range 13 West, 6th P.M.

Section 12 SE/4.

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Pursuant thereto, the owners of the interests described in Part A of this Exhibit A are entitled to the following interests in the South Iuka-Carmi Unit and all wells now or hereafter located therein:

| UNIT WORKING INTEREST            | 95.00000%  |
|----------------------------------|------------|
| UNIT NET REVENUE INTEREST        | 76.396072% |
| UNIT OVERRIDING ROYALTY INTEREST | 0.835612%  |
| TOTAL UNIT NET REVENUE INTEREST  | 77.231688% |

### PARTEC

#### E. WELLS

l. <u>luka-Carmi-Helmke Unit</u>. The following wells completed in the Simpson formation are located in the luka-Carmi-Helmke Unit. The following is a complete list of all wells in the luka-Carmi-Helmke Unit other than those that have been plugged and abandoned in accordance with applicable laws, rules and regulations:

| Well Name  | Status  | Location*   |
|--|---|---|
| ICHU #3 (Helmke H-3) ICHU #4 (Helmke H-2) ICHU #6 (Helmke J-4) ICHU #7 (Helmke J-2) ICHU #9 (Helmke J-1) ICHU #10 (Helmke B-5) ICHU #12 (K. Beck A-1) ICHU #13 (K. Beck A-4)                       | Temporarily Abandoned Temporarily Abandoned Injection Well Temporarily Abandoned Temporarily Abandoned Temporarily Abandoned Producing Temporarily Abandoned Shut-In  | 6: NW/4SW/4NE/4<br>6: SW/4SW/4NE/4<br>6: SW/4NW/4NE/4<br>6: NW/4SW/4SE/4<br>6: SW/4SW/4SE/4<br>7: NW/4NW/4NE/4<br>7: SW/4NW/4NW/4<br>7: SW/4NE/4NW/4                          |
| ICHU #16 (Helmke B-4) ICHU #17 (K. Beck A-5) ICHU #18 (K. Beck A-2) ICHU #21 (Helmke B-3) ICHU #23 (Wagner #2) ICHU #25 (Luders #3) ICHU #26 (Luders #1) ICHU #27 (Luders #2) ICHU #28 (Wagner #4) | Shut-In Temporarily Abandoned Injection Well Temporarily Abandoned Injection Well Temporarily Abandoned | 7: NE/4\$W/4NE/4 7: NE/4\$E/4NW/4 7: SW/4\$W/4NW/4 7: SE/4\$W/4NE/4 7: NE/4NW/4\$E/4 7: NE/4NE/4\$W/4 7: \$W/4NW/4\$W/4 7: \$W/4NE/4\$W/4 7: \$E/4NW/4\$W/4 7: \$E/4NW/4\$E/4 |

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2. <u>South Iuka-Carmi Unit</u>. The following wells completed in the Simpson formation are located in the South Iuka-Carmi Unit. The following is a complete list of all wells in the South Iuka-Carmi Unit other than those that have been plugged and abandoned in accordance with applicable laws, rules and regulations:

| Well Name             | Status                                 | Location*        |
|-----------------------|--|------------------|
| SICU #3 (Luders #5)   | Temporarily Abandoned - Injection Well | 7: SE/4SW/4SW/4  |
| SICU #4 (Beck #1)     | Temporarily Abandoned                  | 12: SE/4SE/4SE/4 |
| SICU #5 (Brown #2)    | Temporarily Abandoned - Injection Well | 18: NW/4NW/4NW/4 |
| SICU #9 (Seidel #2)   | Injection Well                         | 18: SE/4NW/4NE/4 |
| SICU #10 (Burkner #2) | Shut-In                                | 18: SE/4NE/4NW/4 |
| SICU #11 (Brown #1)   | Temporarily Abandoned                  | 18: SE/4NW/4NW/4 |
| SICU #14 (Burkner #5) | Temporarily Abandoned                  | 18: SE/4SW/4NW/4 |
| SICU #15 (Burkner #6) | Temporarily Abandoned Injection Well   | 18: NW/4NW/4SW/4 |
| SICU #16 (Justice #5) | Temporarily Abandoned                  | 18: NW/4NE/4SW/4 |
| SICU #17 (Justice #6) | Temporarily Abandoned                  | 18: SW/4NE/4SW/4 |
| SICU #23 (Luders #6)  | Producing                              | 7: NE/4SE/4SE/4  |

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