

APR 14 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONCONSERVATION DIVISION
WICHITA, KS

Form T-1

April 2004

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 15 **

☒ Gas Lease: No. of Gas Wells 2 **

☐ Gas Gathering System: _____

☐ Saltwater Disposal Well - Permit No.: _____

Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line

☒ Enhanced Recovery Project Permit No.: E08202

Entire Project: ☒ Yes ☐ No

Number of Injection Wells 23 **

Field Name: South luka Carmi

**** Side Two Must Be Completed.**

Effective Date of Transfer: October 16, 2000

KS Dept of Revenue Lease No.: 106532

Lease Name: South luka Carmi Unit 116

Sec 12 - 27-13 W

_____ Sec. 7&18 Twp. 27S R. 12 ☐ E ☒ W

Legal Description of Lease: SE 1/4 of Section 12 T27S R13W

Lot 4 SE/4 SW/4 & S/2 SE/4 Sec 7 & Lots 1,2,3,4 E/2 W/2 & NE/4 Sec 18 all of T27S R12W

County: Pratt

Production Zone(s): Simpson Sand

Injection Zone(s): Simpson Sand

Surface Pit Permit No.: _____
(API No. if Drill Pit, W/O or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 5893 ✓

Contact Person: Kenneth C. Gates

Past Operator's Name & Address: Pratt Well Service, Inc.

Phone: 620 672-9571 ext 5

PO Box 907 Pratt, KS 67124

Date: _____

Title: President

Signature: Kenneth C. Gates

Add Information On File

New Operator's License No. 31739 ✓

Contact Person: Kenneth C. Gates

New Operator's Name & Address: luka-Carmi Development, LLC

Phone: 620 672-9571 ext 5

PO Box 907 Pratt, KS 67124

Oil / Gas Purchaser: Central Kansas Crude/Oneok

Date: 4-13-09

Title: Managing Member

Signature: Kenneth C. Gates

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

luka-Carmi Development, LLC is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No. E-08202. Recommended action: U3C
Violation on All Wells - U3C's due 2004-08
Date: 4-23-09 Barbara Montgomery

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____

Authorized Signature

DISTRICT

EPR

4-23-09

PRODUCTION

4/23/09

UIC

4-23-09

Mail to: Past Operator

4-23-09

New Operator

4-23-09

District

4-23-09

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

101600_South_luka_Carmi_INF.pdf

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KDOR Lease No.: 106532CONSERVATION DIVISION
WICHITA, KS* Lease Name: South Iuka Carmi Unit

* Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
SICU #1	<u>15-151-10190-00-00</u> ✓ Converted to Wagner #6	900 <u>Circle</u> <u>FSL</u> FNL	1200 <u>Circle</u> <u>FEL</u> FWL	Oil Producing <u>Sec 7</u>
SICU #2	<u>15-151-10216-00-00</u> ✓ Converted to Wagner #5	330 <u>FSL</u> FNL	1650 <u>FEL</u> FWL	Oil Producing <u>Sec 7</u>
SICU #3	<u>15-151-10191-00-01</u> ✓ January 16, 1953	<u>399</u> <u>FSL</u> FNL	<u>4355</u> <u>FEL</u> GWS	Injection TA'D <u>Sec 7</u>
SICU #4	<u>15-151-19011-00-00</u> ✓ July 17, 1953	<u>313</u> <u>FSL</u> FNL	<u>470</u> <u>FEL</u> FWL	Oil TA'D <u>Sec 12-27-13W</u>
SICU #5	<u>15-151-10241-00-01</u> ✓ January 2, 1953	4950 <u>FSL</u> FNL	4950 <u>FEL</u> FWL	Injection TA'D <u>Sec 18</u>
SICU #6	<u>15-151-10242-00-01</u> ✓ July 18, 1952	4950 <u>FSL</u> FNL	3630 <u>FEL</u> FWL	Injection Plugged <u>Sec 18</u>
SICU #7	<u>15-151-10230-00-00</u> ✓ October 31, 1952	<u>4950</u> <u>FSL</u> FNL	2310 <u>FEL</u> FWL	Oil Producing <u>Sec 18</u>
SICU #8	<u>15-151-10232-00-00</u> ✓ May 20, 1955	330 <u>FSL</u> FNL	1215 <u>FEL</u> FWL	Oil Scheduled to Plug in 2009 <u>Sec 18</u>
SICU #9	<u>15-151-19019-00-00</u> ✓ April 17, 1953	4290 <u>FSL</u> FNL	1650 <u>FEL</u> FWL	Injection Producing <u>Sec 18</u>
SICU #10	<u>15-151-10227-00-00</u> ✓ March 27, 1953	990 <u>FSL</u> FNL	2310 <u>FEL</u> FWL	Oil Producing <u>Sec 18</u>
SICU #11	<u>15-151-10240-00-00</u> ✓ August 12, 1952	<u>4442</u> <u>FSL</u> FNL	<u>4270</u> <u>FEL</u> FWL	Oil TA'D <u>Sec 18</u>
SICU #12	<u>15-151-19034-00-00</u> ✓ April 17, 1953	1650 <u>FSL</u> FNL	330 <u>FEL</u> FWL	Oil Plugged
SICU #13	<u>15-151-10244-00-00</u> ✓ May 15, 1953	1650 <u>FSL</u> FNL	1650 <u>FEL</u> FWL	Oil Producing <u>Sec 18</u>
SICU #14	<u>15-151-10244-00-00</u> ✓ August 7, 1953	<u>3214</u> <u>FSL</u> FNL	<u>4263</u> <u>FEL</u> FWL	Oil TA'D <u>Sec 18</u>
SICU #15	<u>15-151-10237-00-02</u> ✓ August 21, 1953	<u>2316</u> <u>FSL</u> FNL	<u>4839</u> <u>FEL</u> FWL	Oil Producing <u>Sec 18</u>
SICU #16	<u>15-151-10236-00-00</u> ✓ September 9, 1953	2310 <u>FSL</u> FNL	1650 <u>FEL</u> FWL	Oil/Gas TA'D <u>Sec 18</u>
SICU #17	<u>15-151-10233-00-00</u> ✓ October 23, 1953	<u>1613</u> <u>FSL</u> FNL	<u>3151</u> <u>FEL</u> FWL	Oil/Gas TA'D <u>Sec 18</u>
SICU #18	<u>15-151-10238-00-00</u> ✓ September 11, 1953	1650 <u>FSL</u> FNL	990 <u>FEL</u> FWL	Oil Producing <u>Sec 18</u>
SICU #19	<u>15-151-10238-00-00</u> ✓ July 24, 1953	990 <u>FSL</u> FNL	4950 <u>FEL</u> FWL	Injection Plugged
SICU #20	<u>15-151-10245-00-00</u> ✓ April 3, 1953	330 <u>FSL</u> FNL	4290 <u>FEL</u> FWL	Injection Plugged
SICU #21	<u>15-151-10239-00-02</u> ✓ May 9, 1953	330 <u>FSL</u> FNL	1650 <u>FEL</u> FWL	Gas Producing <u>Sec 18</u>
SICU #22	<u>15-151-10239-00-02</u> ✓ May 15, 1953	330 <u>FSL</u> FNL	2970 <u>FEL</u> FWL	Oil/Gas TA'D <u>Sec 18</u>
Luders 6	<u>15-151-22155</u> ✓ 15-151-215500	990 <u>FSL</u> FNL	3165 <u>FEL</u> FWL	Oil Producing <u>Sec 7</u>

A separate sheet may be attached if necessary - CONT. NEXT PAGE

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

CONSERVATION DIVISION
WICHITA, KS

Must Be Filed For All Wells

* Location: _____

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS)
) ss.
COUNTY OF PRATT)

KNOWN ALL MEN BY THES PRESENTS:

THAT, the undersigned, GOLDEN EXPLORATION AND PRODUCTION CORP., whose address is 1801 Broadway, Suite 600, Denver, Colorado 80202 (hereinafter called "Assignor"), for and in consideration of the sum of Ten Dollars (\$10.00), and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby grant, bargain, sell, transfer, assign and convey, without covenants or warrants of title, either express or implied, unto Pratt Well Services, Inc. (hereinafter called "Assignee"), all of Assignor's right, title and interest in and to the oil and gas lease(s) described in Exhibit "A" (hereinafter called "Subject Property"), attached hereto and made a part hereof, (including but not limited to, leasehold, royalty, overriding royalty, and payments out of production), and subject to the provisions of said lease(s) and to any and all existing royalties or other payments out of production, (whether contractual or currently of record within Pratt County), with which said lease(s) may be burdened.

Assignor, for the same consideration recited above, does hereby sell, transfer, assign and convey, AS IS AND WITHOUT WARRANTY OF MERCHANTABILITY, CONDITION OR FITNESS, either express or implied, unto Assignee, all of Assignor's right, title and interest of whatever kind, in and to all of the well(s) located on said lands and lease(s) described on Exhibit "A", together with all casing, leasehold equipment, and personal property in or on or used in connection with said well(s).

ASSIGNEE, IN CONSIDERATION OF THE MUTUAL BENEFITS TO BE DERIVED HEREUNDER, BY ITS ACCEPTANCE HEREOF, UNDERSTANDS AND AGREES TO THE FOLLOWING TERMS AND CONDITIONS:

1. Assignee hereby agrees that it has inspected the lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the effective date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, wells, casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.
2. Except as otherwise specifically provided in this Assignment and Bill of Sale, Assignee expressly assumes responsibility for and agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations accruing or relating to the owning, developing, exploring, operating and maintaining of the Kansas Interests, including but not limited to plugging and abandonment obligations, for all periods (whether prior to or subsequent to the Effective Time).

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3. Assignee agrees to comply with all laws, ordinances, rules and regulations with respect to the abandonment of the above described wells or the abandonment of any or all of the leasehold equipment and property conveyed hereby.
4. **ASSIGNOR AND ASSIGNEE AGREE THAT TO THE EXTENT REQUIRED TO BE OPERATIVE, THE DISCLAIMERS OF CERTAIN WARRANTIES CONTAINED IN THIS PARAGRAPH ARE "CONSPICUOUS" DISCLAIMERS FOR THE PURPOSES OF ANY APPLICABLE LAW, RULE OR ORDER. THE SUBJECT PROPERTY IS ASSIGNED TO ASSIGNEE WITHOUT RECOURSE, COVENANT OR WARRANTY OF ANY KIND, EXPRESS, IMPLIED OR STATUTORY. WITHOUT LIMITATION OF THE GENERALITY OF THE IMMEDIATELY PRECEDING SENTENCE, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY WARRANTY OR REPRESENTATION, EXPRESS, STATUTORY OR IMPLIED, AS TO (I) THE ACCURACY, COMPLETENESS, OR MATERIALITY OF ANY DATA, INFORMATION OR RECORDS FURNISHED TO ASSIGNEE IN CONNECTION WITH THE SUBJECT PROPERTY; (II) THE QUALITY AND QUANTITY OF HYDROCARBON RESERVES (IF ANY) ATTRIBUTABLE TO THE SUBJECT PROPERTY; (III) THE ABILITY OF THE SUBJECT PROPERTY TO PRODUCE HYDROCARBONS, INCLUDING WITHOUT LIMITATION PRODUCTION RATES, DECLINE RATES AND RECOMPLETION OPPORTUNITIES; OR (IV) THE PRESENT OR FUTURE VALUE OF THE ANTICIPATED INCOME, COSTS OR PROFITS, IF ANY, TO BE DERIVED FROM THE SUBJECT PROPERTY. ANY AND ALL DATA, INFORMATION OR OTHER RECORDS FURNISHED BY ASSIGNOR ARE PROVIDED TO ASSIGNEE AS A CONVENIENCE AND ASSIGNEE'S RELIANCE ON OR USE OF THE SAME IS AT ASSIGNEE'S SOLE RISK.**

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This Assignment and Bill of Sale is executed this 16th day of October, 2000, to be Effective the 1st day of October 2000 at 11:59 p.m. MST.

ASSIGNOR

ATTEST:

GOLDEN EXPLORATION AND
PRODUCTION CORP.

By: Nicholas Aretakis
Name: Nicholas Aretakis
Title: Chief Financial Officer

By: Tim Collins
Name: Tim Collins
Title: President

ASSIGNEE

ATTEST:

PRATT WELL SERVICES, INC.

By: Robert Eisenhauer
Name: Robert Eisenhauer
Title: Attorney

By: Kenneth C. Gates
Name: Kenneth C. Gates
Title: President

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

The foregoing instrument was acknowledged before me, a Notary Public, on this 16 day of October, 2000, by Tim Collins as president of Golden Exploration and Production Corp., a Colorado corporation.

My Commission Expires:

My Commission Expires 01/29/2002

Susan M. Meinerz
Notary Public

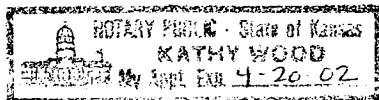
STATE OF KANSAS)
) ss.
COUNTY OF PRATT)

The foregoing instrument was acknowledged before me, a Notary Public, on this 16 day of October, 2000, by Kenneth C. Gates as President of Pratt Well Services, Inc., a Kansas ~~limited liability company~~ corporation.

My Commission Expires:

April 20 2002

Kathy Wood
Notary Public



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EXHIBIT "A"

Attached to and made a part of that certain Assignment and Bill of Sale and Conveyance, dated effective as of October 1, 2000 (the "Assignment"), from Golden Exploration and Production Corp, as Assignor, to Pratt Well Service, Inc., as Assignee. *RS*

This Exhibit consists of this Preamble and 20 pages numbered A-1 to A-20

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UNITIZED INTERESTS

1. Iuka-Carmi-Helmke Unit. A portion of the interests described in Part A of this Exhibit A has been unitized as to the Simpson Formation in the Iuka-Carmi-Helmke Unit established pursuant to that certain Unitization Agreement Iuka-Carmi-Helmke Unit, Pratt County, Kansas, dated July 1, 1960 and recorded in Book 88 at page 313, by and among Skelly Oil Company, a Delaware corporation, and the other parties whose names are subscribed thereto. The Iuka-Carmi-Helmke Unit encompasses the following lands as to the Simpson Formation:

Township 27 South, Range 12 West, 6th P.M.

Section 6: Lots 1 and 2 and SW/4NE/4;
Section 6: SE/4;
Section 7: Lots 1 and 2 and E/2NW/4;
Section 7: W/2NE/4;
Section 7: Lot 3 and NE/4SW/4.

Pratt County, Kansas

Pursuant thereto, the owner of the interests described in Part A of this Exhibit A is entitled to the following interests in the Iuka-Carmi-Helmke Unit and all wells now or hereafter located therein:

UNIT WORKING INTEREST	95.000000%
UNIT NET REVENUE INTEREST ATTRIBUTABLE TO WORKING INTEREST	76.791406%
UNIT OVERRIDING ROYALTY INTEREST	2.765918%
TOTAL UNIT NET REVENUE INTEREST	79.557325%

2. South Iuka-Carmi Unit. A portion of the interests described in Part A of this Exhibit A has been unitized as to the Simpson Formation in the South Iuka-Carmi Unit established pursuant to that certain Unitization Agreement South Iuka-Carmi Unit, Pratt County, Kansas dated August 1, 1960 and recorded in Book 88 at page 361, by and among Skelly Oil Company, a Delaware corporation, and the other parties whose names are subscribed thereto. The South Iuka-Carmi Unit encompasses the following lands as to the Simpson Formation:

Township 27 South, Range 12 West, 6th P.M.

Section 7 Lot 4, SE/4SW/4, S/2SE/4;
Section 18 N/2, SW/4;

Township 27 South, Range 13 West, 6th P.M.

Section 12 SE/4.

Pratt County, Kansas

Pursuant thereto, the owners of the interests described in Part A of this Exhibit A are entitled to the following interests in the South Iuka-Carmi Unit and all wells now or hereafter located therein:

UNIT WORKING INTEREST	95.000000%
UNIT NET REVENUE INTEREST	76.396072%
UNIT OVERRIDING ROYALTY INTEREST	0.835612%
TOTAL UNIT NET REVENUE INTEREST	77.231688%

PART C

E. WELLS

1. Iuka-Carmi-Helmke Unit. The following wells completed in the Simpson formation are located in the Iuka-Carmi-Helmke Unit. The following is a complete list of all wells in the Iuka-Carmi-Helmke Unit other than those that have been plugged and abandoned in accordance with applicable laws, rules and regulations:

<u>Well Name</u>	<u>Status</u>	<u>Location*</u>
ICHU #3 (Helmke H-3)	Temporarily Abandoned	6: NW/4SW/4NE/4
ICHU #4 (Helmke H-2)	Temporarily Abandoned	6: SW/4SW/4NE/4
ICHU #6 (Helmke J-4)	Temporarily Abandoned Injection Well	6: SW/4NW/4NE/4
ICHU #7 (Helmke J-2)	Temporarily Abandoned	6: NW/4SW/4SE/4
ICHU #9 (Helmke J-1)	Temporarily Abandoned	6: SW/4SW/4SE/4
ICHU #10 (Helmke B-5)	Producing	7: NW/4NW/4NE/4
ICHU #12 (K. Beck A-1)	Temporarily Abandoned	7: SW/4NW/4NW/4
ICHU #13 (K. Beck A-4)	Shut-In	7: SW/4NE/4NW/4
ICHU #16 (Helmke B-4)	Shut-In	7: NE/4SW/4NE/4
ICHU #17 (K. Beck A-5)	Temporarily Abandoned Injection Well	7: NE/4SE/4NW/4
ICHU #18 (K. Beck A-2)	Temporarily Abandoned Injection Well	7: SW/4SW/4NW/4
ICHU #21 (Helmke B-3)	Temporarily Abandoned	7: SE/4SW/4NE/4
ICHU #23 (Wagner #2)	Temporarily Abandoned	7: NE/4NW/4SE/4
ICHU #25 (Luders #3)	Temporarily Abandoned	7: NE/4NE/4SW/4
ICHU #26 (Luders #1)	Temporarily Abandoned	7: SW/4NW/4SW/4
ICHU #27 (Luders #2)	Temporarily Abandoned	7: SW/4NE/4SW/4
ICHU #28 (Wagner #4)	Temporarily Abandoned	7: SE/4NW/4SE/4

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2. South Iuka-Carmi Unit. The following wells completed in the Simpson formation are located in the South Iuka-Carmi Unit. The following is a complete list of all wells in the South Iuka-Carmi Unit other than those that have been plugged and abandoned in accordance with applicable laws, rules and regulations:

<u>Well Name</u>	<u>Status</u>	<u>Location*</u>
SICU #3 (Luders #5)	Temporarily Abandoned - Injection Well	7: SE/4SW/4SW/4
SICU #4 (Beck #1)	Temporarily Abandoned	12: SE/4SE/4SE/4
SICU #5 (Brown #2)	Temporarily Abandoned - Injection Well	18: NW/4NW/4NW/4
SICU #9 (Seidel #2)	Injection Well	18: SE/4NW/4NE/4
SICU #10 (Burkner #2)	Shut-In	18: SE/4NE/4NW/4
SICU #11 (Brown #1)	Temporarily Abandoned	18: SE/4NW/4NW/4
SICU #14 (Burkner #5)	Temporarily Abandoned	18: SE/4SW/4NW/4
SICU #15 (Burkner #6)	Temporarily Abandoned Injection Well	18: NW/4NW/4SW/4
SICU #16 (Justice #5)	Temporarily Abandoned	18: NW/4NE/4SW/4
SICU #17 (Justice #6)	Temporarily Abandoned	18: SW/4NE/4SW/4
SICU #23 (Luders #6)	Producing	7: NE/4SE/4SE/4

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