KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1 4 3 400 0000			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 30, 2009			
✓ Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 224196			
✓ Gas Gathering System: Southern Star Central Gas	Lease Name: Carter			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	seebelow Sec. 20 Twp. 30 R. 18 VE W			
feet from E / W Line	Legal Description of Lease: NE/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Neosho			
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Bevier, Neutral, Riverton			
Field Name: Thayer				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 342/3/	Contact Person: Forbes Burtt			
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone:212-541-5800 Ext. 228			
335 Madison Avenue 10th Floor New York, NY 10017				
<u> </u>	Date: 4/27/09			
Title: Business Development	Signature:			
New Operator's License No. 33583	Contact Person: Steven Tedesco			
New Operator's Name & Address: Admiral Bay (USA) Inc.				
7060 B South Tucson Way	Phone: 303-350-1255 Oil / Gas Purchaser: Seminole Energy Service KANSAS CORPORATION COMMISSION COM			
Oti-l OO 00442	OII 7 GAS PUICITASEI, SSIMIOIO ENGIGI SOLVES CORPORATION COM			
Centennial, CO 80112	Date: 4/27/09			
Title: President/CEO	Signature: MAY 0 1 2000			
	RECEIVE			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:/ Authorized Signature			
DISTRICT EPR 5-6-09	PRODUCTION 5/7/09 UIC 5-6-09			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 224196		<u>.</u>		
* Lease Name: Carter			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-25871 🗸	4620 Circle	1980 FEL FWL	Gas	Producing
2	15-133-25975	3300 FSI/FNL	660 FELFWL	Gas	Producing
3	15-133-26054	4930 FSL FNL	350 FELFWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u>.</u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANS	AS CORDON
		FSL/FNL	FEL/FWL		SAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	R	MAY 0 1 2009
	-	FSL/FNL	FEL/FWL		MAY 0 1 2009 ECEIVED
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.