## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1 Amel 20, 2000		
Oil Lease: No. of Oil Wells**	April 30, 2009  Effective Date of Transfer:		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224601 Vib		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	seebelow Sec. 24 Twp. 30 R. 17 ✓E W		
feet from E / W Line	Legal Description of Lease: Part of NE/4 lying east of highway		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County:		
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Bevier		
Field Name: Thayer			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 39213	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue 10th Floor New York, NY 10017	Date: 4/27/09		
	Date:		
Title: Business Development	Signature:		
New Operator's License No. 33583	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way	Phone: 303-350-1255  Oil / Gas Purchaser: Seminole Energy Services CORPORATION COMMISSION COMMISSIO		
	Oil / Gas Purchaser: Germinole Errergy Garvice CORPORATION -		
Centennial, CO 80112	Date: 4/2/109		
Title: President/CEO	Signature: MAY 0 1 2009		
Acknowledgment of Transfer: The above request for transfer of injection	TECEIVE		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	pormitted by No.:		
Date:	Date:		
Authorized Signature	, Authorized Signature		
DISTRICT EPR	PRODUCTION 5/7/09 UIC 5-6-09		
Mail to: Past Operator New Operator	District		

## Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: 224601				
* Lease Name	Elder		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-133-25967 #	2990 FSI/FNL	350 Sircle	Gas	Producing
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		FSL/FNL		R	CORPORATION COMMISSION MAY 0 1 2009 ECENVED
		FSL/FNL	FEL/FWL		
			FFI /FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.