## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 30, 2009		
✓ Gas Lease: No. of Gas Wells 5	KS Dept of Revenue Lease No.: 226672,226673,226674,227596,227598		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>seebelow</u> Sec. 4Twp. 30R. 17VEW		
feet from E / W Line	Legal Description of Lease: S/2, S/2 of NW/4		
Enhanced Recovery Project Permit No.:	***************************************		
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Bevier, Rowe, Riverton		
Field Name: Thayer			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
	Tradition Workover Drining		
Past Operator's License No. 34213/	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor New York, NY 10017	Date: 4/27/09		
Title: Business Development	Signature: Also Para		
Tide.	Signature. — p		
New Operator's License No. 33583	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone:_303-350-1255		
7060 B South Tucson Way	Oil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80012	Date: 4/27/09 / M		
144V 0 4 0000	$(MU/), G_{11}$		
Title: President/CEO MAY U I ZUUS	Signature: The state of the sta		
RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection a			
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership i	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	/ Authorized Signature		
	RODUCTION 5/7/09 UIC 5-6-09		
Mail to: Past Operator New Operator	District		

## Must Be Filed For All Wells

KDOR Lease No.: 226672,226673,226674,227596,227598

* Lease Name	: Forbes		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4-1	15-205-26131 -	2290 FSLIFNL	350 FEVFWL	Gas	Producing
4-2	15-205-26132	350 FSL/FNL	350 FELIFWL	Gas	Producing
4-3	15-205-26133	1320 FSU FNL	4930 FED FWL	Gas	Producing
4-4	15-205-26335 -	660 FSLYFNL	3300 FEL FWL	Gas	Producing
4-5	15-205-26336 🗸	3300 FSL FNL	3300 FELFWL	Gas	Producing
		FSL/FNL	FEL/FWL		
<u></u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS CORPORATION	V COMMISSION
		FSL/FNL	FEL/FWL	MAY 0 1	2009
		FSL/FNL	FEL/FWL	RECEIV	/ED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSt /FNI	FFI /FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.