Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	April 30, 2009 Effective Date of Transfer:		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 223652 Vus		
✓ Gas Gathering System:	Lease Name: Fred Leck		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: W/2 of SW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**			
Field Name: Thayer	Production Zone(s): Summit, Mulky		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 34213/	Contact Person: Forbes Burt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: _212-541-5800 Ext. 228		
335 Madison Avenue 10th Floor New York, NY 10017	Date: 4/27/09 Signature: Ala R		
Title: Business Development	Signature:		
New Operator's License No. 33583 /	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.			
7000 B 0 14	Filolie. 434 434 1244		
	Phone: 303-350-1255 Oil / Gas Purchaser: Seminole Energy Service MANSAS CORPORATION COMMISS		
Centennial, CO 80112	Date: 4/27/09		
Title: President/CEO	Signature: MAY 0 1 200		
	RECENT		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	•		
. Neconinelled action.	permitted by No.:		
	Date		
Date: Authorized Signature	Date:		
DISTRICTEPR_5-6-09	PRODUCTION 5/7/09 UIC 5-6-09		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease					
* Lease Name	Fred Leck		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-133-25629 /	1850 Circle	4830 Circle	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	week and the second sec	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
				KA	NSAS CORPODATION
		FSL/FNL			MAY -
		FSL/FNL			RECE: 2009
		FSL/FNL			NSAS CORPORATION COMMISSION MAY 0 1 2009 RECEIVED
				··· ·· 	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.