KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	April 30, 2000
Oil Lease: No. of Oil Wells**	April 30, 2009 Effective Date of Transfer:
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 224307 1
Gas Gathering System:	Lease Name: G. Jantz
Saltwater Disposal Well - Permit No.:	see below Sec. 8 Twp. 30 R. 17 VE W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: S-20 acres, N/2, NE/4 & N-40acres, S/2,
Enhanced Recovery Project Permit No.:	NE/4
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Summit, Mulky
Field Name: Thayer	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet fromE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 342132	Contact Person: Forbes Burtt
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228
335 Madison Avenue, 10th Floor New York, NY 10017	B 4/27/09
Title: Business Development	Signature:
New Operator's License No. 33583 /	Contact Person: Steven Tedesco
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255
7060 B South Tucson Way	Oil / Gas Purchaser: Seminole Energy Services
Contaminal CO 00040	Date: 4/27/09
NAMOSO CURPUNATION CUMMIDION	Date: 4/21/05
Title: President/CEO MAY 0 1 2009	Signature:
Acknowledgment of Transfer: The above red REGEIVE Oction a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corpora	
Corporation Commission records only and does not convey any ownership	
Corporation Commission records only and does not convey any ownersmy	interest in the above injection wents) or bit bernit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Date:
Date:	/ / Authorized Signature
DISTRICT EPR 5-6-07 P	PRODUCTION 5/7/09 UIC 5-6-01
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 224307	th name to the			
* Lease Name			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25570	3650 FSL)FNL	2290 (FEI) FWL	Gas	Producing
2	15-205-25647 [/]	4930 FS)/FNL	350 FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.