KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1 April 20, 2000		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
✓ Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 224115, 227060, 228346		
✓ Gas Gathering System: Southern Star Central Gas	Lease Name: Goins "B"		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from F / W Line	Legal Description of Lease: W/2 of NW/4, Sec 25 and E/2, Sec. 23 and NE/4,		
Enhanced Recovery Project Permit No.:	Sec 26 all Twp 30, Rng 17E		
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**			
	Production Zone(s): Summit, Mulky, Bevier, Weir, Riverton		
Field Name: Thayer ** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
·-· — — — — — — — —	feet fromE /W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 34213 1	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone:212-541-5800 Ext. 228		
335 Madison Avenue 10th Floor New York, NY 10017			
	Date: 4/27/09		
Title: Business Development	Signature:		
New Operator's License No. 33583 J	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way	Oil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80112 KANSAS CORPORATION COMMISSION	Date: 4/27/09		
Title: President/CEO	Signature:		
MAY 0 1 2009			
Acknowledgment of Transfer: The above the state of injection in	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership			
Comportation Commission (Contract City City City City City City City Cit	Interest in the above injection wonly of pre position		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Tomat No.	permitted by No.:		
Date:	Potes		
Authorized Signature	Date:		
DISTRICT EPR 5-6-09 F	PRODUCTION 5/7/09 UIC 5-6-09		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

	e No.: 224115, 227060, 228	3346		
* Lease Name	: Goins "B"	* Location	on:	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	25848 15-133 -25639	4280 Circle FSU/FNL 770 FEL	_{FWL} Gas	Producing Sec 23
23-2	15-133-26402	1320 FSI/FNL 1980 FEL	FWL Gas	Producing Sec 1
25-3	15-133-26521	3960 FSI/FNL 4620 FEL	_{FWL} Gas	Producing Section
		FSL/FNLFEL/	FWL	
		FSL/FNL FEL/	FWL	
	-	FSL/FNLFEL/	FWL	
		FSL/FNLFEL/	FWL	
		FSL/FNLFEL/	FWL	Mar and trave
		FSL/FNLFEL/	FWL	
	-	FSL/FNL FEL/	FWL	
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		FSL/FNL FEL/	FWL	
		FSL/FNLFEL/I	FWL	
		FSL/FNL FEL/I	FWL	
		FSL/FNL FEL/I	=WL	
		FSL/FNLFEL/F	=WL	
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		FSL/FNLFEL/F	=WL	MAY 0.4.2000
***************************************		FSL/FNLFEL/F	FWLR	MAY 0 1 2009 ECEIVED
		FSL/FNL FEL/F	FWL	-ACIAED
		FSL/FNL FEL/F	-WL	

A separate sheet may be attached if necessary

___ FSL/FNL _____ FEL/FWL _

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.