043009_H_Jantz_12.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	A : : ! 00, 0000		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 30, 2009		
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 224466		
Gas Gathering System:	Lease Name: H. Jantz (12)		
Saltwater Disposal Well - Permit No.:	see below Sec. 12 Twp. 30 R. 16 VE W		
Spot Location: feet from N / S Line	-		
feet from E / W Line	Legal Description of Lease: N/2, NW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: Thayer			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 342/3/	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: _212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor New York, NY 10017	Date: 4/27/09		
	Date: 12110		
Title: Business Development	Signature:		
New Operator's License No. 33583	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way	Oil / Gas Purchaser: Seminole Energy Services		
VALICAC CONDOCATION CONTINUES			
	M Date: 4/27/09		
Title: President/CEO MAY 0 1 2009	Signature: The Automotive Signature		
Acknowledgment of Transfer: The above request for transfer to the state of transfer to the state	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	/ Authorized Signature		
DISTRICT EPR F	PRODUCTION 5/8/09 UIC 5-7-09		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.:				
	11. Janeto (40)	· · · · · · · · · · · · · · · · · · ·	* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25618	4930 FSLYFNL	2990 Circle FEL FWL	Gas	Producing
2	15-205-25669	4930 FSLIFNL	4310 FELFWL	Gas	Producing
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	KANSAS CORPOR	ATION COMMISSION
		FSL/FNL	FEL/FWL	MAY (1 2000
		FSL/FNL			Nen
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSI /FNI	FFI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.