KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	April 30, 2009		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
✓ Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 224143, 228344		
Gas Gathering System:southern Star Central Gas	Lease Name: Hash		
Saltwater Disposal Well - Permit No.:	see _ below Sec. 22 Twp. 30 R. 17 VE W		
Spot Location: feet from [] N / [] S Line			
feet from [] E / [] W Line	Legal Description of Lease: NE/4 and SE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: Thayer			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 342/3	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone:212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor New York, NY 10017	Date: 4/27/09		
Desires Development			
Title: Business Development	Signature:		
New Operator's License No. 33583	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80012	Date: 4/27/09		
MAY 0 1 2009	Date: WELLOW SALV		
Title: President/CEO DECENTED	Signature:		
RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
. Nooninining dollar.	portinited by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 5-7-09	PRODUCTION 5/8/09 UIC 5-7-09		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 224143, 228344				
* Lease Name	: Hash		* Location:		
Well No. API No. (YR DRLD/PRE '67		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-25547 🗸	3300 (Circle FSI)/FNL	2190 FEL FWL	Gas	Producing
2	15-205-25603 <	350 FS\/FNL	1980 FEL WL	Gas	Producing
22-3	15-205-26772	4080 FSLYFNL	2290 FEL/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	- Managaran	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	KANSAS CORP	ORATION COMMISSION
	· ·	FSL/FNL	FEL/FWL	MAY	0 1 2009
		FSL/FNL		REC	EIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.