KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	l		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224645 V		
Gas Gathering System:	30Q2		
Saltwater Disposal Well - Permit No.:	Lease Name: Herman		
Spot Location: feet from N / S Line	<u>see below</u> Sec. <u>25</u> Twp. <u>30</u> R. <u>17</u> 🗸 E N		
feet from E / W Line	Legal Description of Lease: SW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**			
Field Name: Thayer	Production Zone(s): Summit, Mulky		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 342,3√	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone:		
335 Madison Avenue 10th Floor New York, NY 10017	Date: 4/27/09		
Puring Day (Investor	Date:		
Title: Business Development	Signature:		
New Operator's License No. 33583	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way			
KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80112	Date: 4/27/09		
Title: President/CEO MAY 0 1 2009	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership	ation Commission. This acknowledgment of transfer pertains to Kansas		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	•		
. Neconinended action:	permitted by No.:		
Date:	Data		
Authorized Signature	Date:/ / Authorized Signature		
DISTRICT EPR 5-6-09 P	RODUCTION 5/7/09 UIC 5-6-09		
Mail to: Past Operator New Operator	District		
Mail to: KCC - Conservation Division, 130 S. !	Market - Room 2078, Wichita, Kansas 67202		

Side Two

Must Be Filed For All Wells

	No.: 224645				
* Lease Name	Herman		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
1	15-133-25995 √	990 FSL FNL	4290 Circle FELFWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL		R	MAY 0 1 2009 ECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.