## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 30, 2009		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224141 Lease Name: J. Stafford		
✓ Gas Gathering System: Southern Star Centrel Gee			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from DE / W Line	Legal Description of Lease: SE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: Thayer	Production Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 34213V	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue 10th Floor New York, NY 10017	Date: 4/27/09		
	Signature: All 1/22		
Title: Business Development	Signature: VIII		
New Operator's License No. 33583 ✓	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Seminole Energy Services		
TOTAL CONTROL	_		
Centennial, CO 80112 MAY 0 1 2009	Date: 4/27/09		
Title: President/CEO	Signature:		
RECEIVED	<u> </u>		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:			
. Neconstituted action.	permitted by No.:		
Date:	Date:		
Authorized Signature	Date:		
DISTRICTEPR5-7-09	PRODUCTION 5/8/09 UIC 5-7-09		
Mail to: Past Operator New Operator	District		

## Side Two

## Must Be Filed For All Wells

KDOR Leas	e No.: 224141				
* Lease Name	: J. Stafford		* Location:	TABLES STREET,	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-133-25869	1584 Circle FSL)FNL	1252 FEL/FWL	Gas	Producing
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- TOTAL AND STREET	· 2
		FSL/FNL	FEL/FWL	The state of the s	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***
		FSL/FNL	FEL/FWL	KANSAS (1	DRPARITIES.
		FSL/FNL	FEL/FWL	- MA	ORPORATION COMMISSION Y 0 1 2009 EIVED
		FSL/FNL	FEL/FWL	RF	2009
		FSL/FNL	FEL/FWL		PEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FFI /FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.