KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 30, 2009		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224197		
Gas Gathering System:	Lease Name: J. Wheeler		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E /W Line	Legal Description of Lease: E/2 of NE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: Thayer	Production Zone(s):		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit:	Haul-Off Workover Drilling		
Past Operator's License No. 3423V	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone:212-541-5800 Ext. 228		
335 Madison Avenue 10th Floor New York, NY 10017	Date: 4/27/09		
Title: Business Development	Signature:		
New Operator's License No. 33583	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way	Oil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80112 KANSAS CORPORATION COMMISSION	Date: 4/27/09		
Title: President/CEO MAY 0 1 2009	Signature:		
Acknowledgment of Transfer: The aboveRECEIVED injection	n authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date			
Date:	Date:		
DISTRICTEPR5-6-09	PRODUCTION 5/7/09 UIC 5-6-09		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 224197				
* Lease Name			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-133-25899 🗸	3396 FSL FNL	555 Circle	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.