## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4/30/2009		
✓ Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 223819		
✓ Gas Gathering System: Southern Star Central Gas	Lease Name: Jaynes		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. 9.16,17 Twp. 30 S R, 17 VE W		
feet from E / W Line	Legal Description of Lease: N/2 & S/2 of SW/4, and NW/4 of SE/4, Sec 9		
Enhanced Recovery Project Permit No.:	T30S R 17E, and NW/4 Sec 16 T30S R17E		
Entire Project: Yes No	County:		
Number of Injection Wells **	Production Zone(s): Summit, Mulky, Bevier, Rowe, Neutral		
Field Name:			
** Side livo Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 34213 √	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: _212-541-5800 Ext. 228		
335 Madison Ave, 10th Floor, New York NY 10017	4/27/00		
	Date: 7/0/04		
Title: Business Development	Signature: KANSAS CORPORATION COMMISSI		
New Operator's License No. 33583	Contact Person: Steven Tedesco MAY 0 5 2009		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255 <b>RECEIVED</b>		
7060 B S. Tucson Way	INLULIVED		
	Oil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80112	Date: 5/1/2009		
Title: President & CEO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	·		
, Neconnihended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION $5/7/09$ uic $5/6/09$		
Mail to: Past OperatorNew Operator	District		

Side Two

## Must Be Filed For All Wells

KDOR Leas	e No.: 223819					
* Lease Name	e: Jaynes		* Location:	/2 & S/2 of SW/4, and NW/4 of SE/4, Sec 9T	30S R 17E, and NW/4 Sec 16 T30S R17E	
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1	15-205-25340 🗸	320 Circle	3340 Circle	Gas	Producing Sec	
2	15-205-25341	4680 FSDFNL	3540 FEDFWL	Gas	Producing Sec 1	
16 <b>-3</b>	26034 15-205-2603 <b>3</b>	4650 FSI) FNL	1880 -	Gas	Producing Sec/	
		FSL/FNL	$\bigcirc$			
		FSL/FNL				
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	VA	NSAS CORPORATION COMMISSION	
			FEL/FWL		-	
					MAY 0 5 2009	
					RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.