Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

| Check Applicable Boxes: | A 1 20 2000 | | |
|---|---|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: KS Dept of Revenue Lease No.: 225256 | | |
| ✓ Gas Lease: No. of Gas Wells 2 ** | | | |
| Gas Gathering System: | Lease Name: Jaynes (8) | | |
| ✓ Saltwater Disposal Well - Permit No.: D-28295 | | | |
| Spot Location: feet from N / S Line | | | |
| feet from E / W Line | Legal Description of Lease: S-40acres in NE/4 & N/2 of SE/4 & S/2 | | |
| Enhanced Recovery Project Permit No.: | of SE/4 & lot 2 in SW/4 | | |
| Entire Project: Yes No | County: Wilson | | |
| Number of Injection Wells** | Production Zone(s):_Summit, Mulky | | |
| Field Name: Thayer Neodesha | | | |
| ** Side Two Must Be Completed. | Injection Zone(s): Arbuckle | | |
| Surface Pit Permit No.: | feet from N / S Line of Section | | |
| (API No. if Drill Pit, WO or Haul) | feet from E / W _A Line of Section | | |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling | | |
| Past Operator's License No. 34213 | Contact Person: Forbes Burtt | | |
| Past Operator's Name & Address: LV Neodesha Operations, LLC | Phone: | | |
| 335 Madison Avenue, 10th Floor New York, NY 10017 | Date: 4/27/09 | | |
| Title: Business Development | Signature: | | |
| New Operator's License No. 33583/ | Contact Person: Steven Tedesco | | |
| New Operator's Name & Address: Admiral Bay (USA) Inc. | Phone: 303-350-1255 | | |
| 7060 B South Tucson Way | Oil / Gas Purchaser: Seminole Energy Services | | |
| KANSAS CORPORATION COMMISSION | | | |
| Centennial, CO 80012 | Date: 4/27/09 | | |
| Title: President/CEO MAY 0 1 2009 | Signature: 4 | | |
| RECEIVED Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit #has been | | |
| noted, approved and duly recorded in the records of the Kansas Corpora | | | |
| Corporation Commission records only and does not convey any ownership | | | |
| Admiral Bay (USA) Inc. is acknowleded as the | is acknowleged as the | | |
| new operator and may continue to inject fluids as authorized by | new operator of the above named lease containing the surface pit | | |
| Permit No.: D - 28, 295 . Recommended action: | permitted by No.: | | |
| None 5-700 Q 1 mm | | | |
| Date: 5-7-09 Barbara Monta onery Authorized Signature | Date: Authorized Signature | | |
| 5/1/50 | | | |
| DISTRICT EPR / 6/07 P Mail to: Past Operator 5-7-09 New Operator 5: | PRODUCTION 5/7/09 UIC 5-7-09 UIC 5-7-09 3 | | |

Side Two

Must Be Filed For All Wells

| KDOR Lease | e No.: 225256 | | | | |
|----------------|------------------------------|--------------|----------------------------------|-----------------------------------|--------------------------------------|
| * Lease Name | Jaynes (8) | | * Location: | | |
| Well No. | API No. (YR DRLD/PRE '67) | | Section Line from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 1 | 15-205-25671 🗸 | 1010 Eircle | 2990 FEL/FWL | Gas | Producing |
| 2 | 15-205-25672 🗸 | 2290 FSL/FNL | 350 FEL FWL | Gas | Producing |
| SWD #1 | 15-205-25686 | 660 FSL/FNL | 660 | SWD | Active |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | • |
| - | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | KANSAS CORP MAY REC | ORA tion commission |
| | | FSL/FNL | FEL/FWL | MAY | 1 2000 |
| | | FSL/FNL | FEL/FWL | REC | FIVER |
| | | FSL/FNL | FEL/FWL | | ED |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

225256

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.