## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	A - 4 00 0000
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 30, 2009
✓ Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 224116
Gas Gathering System:	Lease Name: Karl Thornton
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	See below Sec. 10 Twp. 30 R. 17 VE W
feet from E / W Line	Legal Description of Lease: NE/4 and E/2 of NW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Summit, Mulky
Field Name: Thayer	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 342/3	Contact Person: Forbes Burtt
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228
005 Markett Access 400 Ft and Markett NV 40047	
2 11 1 2 2 2 2 2	Signature: Signature: Buther Buther
Title: Business Development	Signature:
New Operator's License No. 33583	Contact Person: Steven Tedesco
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255
7060 B South Tucson Way	Oil / Gas Purchaser: Seminole Energy Services
Centennial, CO 80012 KANSAS CORPORATION COMMISSION	Date: 4/27/09
	(MD) 911
Title: President/CEO MAY 0 1 2009	Signature:
Acknowledgment of Transfer: The above request for transfer of Injection au	uthorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporat	ion Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership in	nterest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:Authorized Signature
6 17 A.C.	RODUCTION 5/8/09 UIC 5-7-09
Mail to: Past Operator New Operator	District —

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	e No.: 224116		···		
	Kaal Tharman		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-205-25549	3300 Circle	3300 FEL FWL	Gas	Producing
2	15-205-25608 /	4930 FSL/FNL	1980 FEL FWL	Gas	Producing
10-3	15-205-27249	2990 FSL/FNL	3350 Per 1200 FELFWL	Gas	Shut-In
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANCIO	
	-	FSL/FNL	FEL/FWL	ZASINV	PORATION COMMISSION
		FSL/FNL	FEL/FWL	MAY	0 1 2009
		FSL/FNL	FEL/FWL	REC	O 1 2009 EIVED
	<del> </del>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEŁ/FWL		
		FSL/FNL	FEL/FWL		484-6771
		FSL/FNL	FEL/FWL		

#### A separate sheet may be attached if necessary

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<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.