KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 30, 2009		
✓ Gas Lease: No. of Gas Wells _2**	KS Dept of Revenue Lease No.: 224446		
Gas Gathering System:	Lease Name: Katzer		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from DE / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: Thayer			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet fromE / W_Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 3 42130	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue 10th Floor New York, NY 10017	Date: 4/27/09		
Title: Business Development			
11(le: <u>promises persionnelli</u>	Signature:		
New Operator's License No. 33583 V	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way	Oil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80112 KANSAS CORPORATION COMMISSION	Date: 4/27/09		
	MILL Just		
Title: President/CEO MAY 0 1 2009	Signature. The signature of the signatur		
RECEIVED Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	_		
•	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION $5/7/09$ uic $5-6-09$		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 224446	,			
* Lease Name:			* Location:		
Well No.	API No. Footage from Section (YR DRLD/PRE '67) (i.e. FSL = Feet from Section S			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-133-25955-60-61	400 Circle	500 Circle	Gas	Producing
2	15-133-26403	2290 FSL FNL	2290 FEI/FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-A
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		,
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAC	CA=
		FSL/FNL	FEL/FWL		LURPORATION COMMISSION
		FSL/FNL		M	CORPORATION COMMISSION AY 0 1 2009 CEIVED
		FSL/FNL	FEL/FWL	- THE	CEIVED
		ESI /ENI	FFI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.