## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	A 4 00 0000		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 30, 2009		
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 224351, 227061		
✓ Gas Gathering System:Southern Star Central Gas	Lease Name: L. South		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	see - below Sec. 27 Twp. 30 R. 17 VE W		
feet from [ ] E / [ W Line	Legal Description of Lease: NW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Bevier, Weir, Riverton		
Field Name: Thayer			
** Side Two Must Be Completed.	Injection Zone(s):		
Outro - Dis Donnill Mais	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)			
	feet from ☐E / ☐ W Line of Section  Haul-Off Workover ☐ Drilling		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Diffling		
Past Operator's License No. 34213/	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor New York, NY 10017			
333 Midulson Avenue, Touri Tool Town, 111 Tooli	Date: 4/27/09		
Title: Business Development	Signature:		
New Operator's License No. $33583 \ \nu$	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80012 MAY 0 1 2009	Date: 4/27/09		
Title: President/CEO  PECENCE	Signature: ## Signature:		
RECEIVED	-		
Acknowledgment of Transfer: The above request for transfer of injection as	uthorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporal	tion Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership is	nterest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Total Total	permitted by No		
Date:	Date		
Date: Authorized Signature	Date: Authorized Signature		
DISTRICT EPR 5-7-09 PF	RODUCTION 5/8/09 UIC 5-7-09		
Mail to: Past Operator New Operator	101		

## Side Two

## Must Be Filed For All Wells

KDOR Lease	e No.: 224351, 227061		<del></del>		
* Lease Name	: L. South		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
1	15-205-25550 🗸	4620 Circle	4620 Circle FELFWL	Gas	Producing
2	15-205-26251/	2990 FSIJFNL	2990 FEL/WL	Gas	Producing
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<del></del>	
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		FSL/FNL		KANSAS	CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	M	AY 0 1 2009
		FSL/FNL	FEL/FWL	RE	AY 0 1 2009 ECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSI /FNI	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.