KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	A: 1 20		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223123		
Gas Gathering System:	Lease Name: Leck "B"		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from [] E / [] W Line	Legal Description of Lease: SW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: Thayer , , , , , , , , , , , , , , , , , , ,			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Brilling		
Past Operator's License No. 342/3 /	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue 10th Floor New York, NY 10017	Date: 4/27/09		
Discipace Davidsoment			
Title: Business Development	Signature:		
New Operator's License No. 33583	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
	ONOil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80112	Date: 4/27/09		
\$4AV 0.4 2000	Date: William GI		
Title: President/CEO MAT U 1 2009	Signature: A		
RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 5-6-09	PRODUCTION 5/7/09 UIC 5-6-09		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 223123						
* Lease Name			* Location:			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-133-25631 /	2190 (FSI)/FNL	3090 Chicle FEU FWL	Gas	Producing	
		FSL/FNL	FEL/FWL		· -	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KA	NSAC COORD	
		FSL/FNL	FEL/FWL		NSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		MAY 0 1 2009	
		FSL/FNL	FEL/FWL		MAY 0 1 2009 RECEIVED	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.