KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 30, 2009		
✓ Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 224465, 226973		
Gas Gathering System:	Lease Name: M. Jantz		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from D N / D S Line	<u>seebelow</u> Sec. <u>12</u> Twp. <u>30</u> R. <u>16</u> VE W		
feet from [] E / [] W Line	Legal Description of Lease: NE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Wilson		
Number of Injection Wells**			
Field Name: Thayer	Production Zone(s): Summit, Mulky, Croweburg, Riverton		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling		
, country	Haul-Off Workover Drilling		
Past Operator's License No. 34213	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue, 10th Floor New York, NY 10017	Date: 4/27/09		
Title: Business Development	Signature: while signature is a sign		
New Operator's License No. 33583	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80012	Date: 4/27/09		
Title: President/CEO MAY 0 1 2009	Signature:		
RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpora Corporation Commission records only and does not convey any ownership i	ntion Commission. This acknowledgment of transfer pertains to Kansas		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Data			
Date:Authorized Signature	Date: Authorized Signature		
5.7.19	- 2/00		
Mail to: Past Operator New Operator	RODUCTION 3/8/09 UIC 5-7-09 ———————————————————————————————————		

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

* Lease Name	. M. Jantz		.		
Lease Name			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned
1	15-205-25617 🗸	4930 Circle	350 Circle	Gas	Producing
2	15-205-25670	2290 FSL/FNL	2290 FELFWL	Gas	Producing
3	15-205-26205 🗸	3280 FSL)FNL	350 FEVFWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		M-1
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS	ADBOR
		FSL/FNL	FEL/FWL		ORPORATION COMMISSION
		FSL/FNL	FEL/FWL	M/	Y 0 1 2009 CEIVED
		FSL/FNL	FEL/FWL		CEIVED
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.