KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

| Check Applicable Boxes: | | | | |
|---|--|--|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: April 30, 2009 | | | |
| ✓ Gas Lease: No. of Gas Wells 3 ** | KS Dept of Revenue Lease No.: 223649 V | | | |
| ✓ Gas Gathering System:Southern Star Central Gas | Lease Name: Mitchell "A" South | | | |
| Saltwater Disposal Well - Permit No.: | | | | |
| Spot Location: feet from N / S Line | | | | |
| feet from E / W Line | Legal Description of Lease: N/2 | | | |
| Enhanced Recovery Project Permit No.: | | | | |
| Entire Project: Yes No | County: Neosho | | | |
| Number of Injection Wells** | Production Zone(s): Summit, Mulky, Bevier, Croweburg, Fleming | | | |
| Field Name: Thayer | | | | |
| ** Side Two Must Be Completed. | injection Zone(s): | | | |
| Surface Pit Permit No.: | feet from N / S Line of Section | | | |
| (API No. if Drill Pit, WO or Haul) | feet from E / W _a Line of Section | | | |
| Type of Pit: | Haul-Off Workover Drilling | | | |
| Past Operator's License No. 34213 | Contact Person: Forbes Burtt | | | |
| Past Operator's Name & Address: LV Neodesha Operations, LLC | Phone: | | | |
| 335 Madison Avenue 10th Floor New York, NY 10017 | Date: 4/27/09 | | | |
| | Date: 4121100 | | | |
| Title: Business Development | Signature: | | | |
| New Operator's License No. 33583 √ | Contact Person: Steven Tedesco | | | |
| New Operator's Name & Address: Admiral Bay (USA) Inc. | Phone: 303-350-1255 | | | |
| | | | | |
| | ONOil / Gas Purchaser; Seminole Energy Services | | | |
| Centennial, CO 80112 | Date: 4/27/09 | | | |
| Title: President/CEO MAY 0 1 2009 | Signature: | | | |
| RECEIVED | | | | |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has been | | | |
| noted, approved and duly recorded in the records of the Kansas Corpor | | | | |
| Corporation Commission records only and does not convey any ownership | - · · · · · · · · · · · · · · · · · · · | | | |
| is acknowleged as the | is acknowleged as the | | | |
| new operator and may continue to inject fluids as authorized by | new operator of the above named lease containing the surface pit | | | |
| Permit No.: Recommended action: | | | | |
| - Nooniniended action. | permitted by No.: | | | |
| Data: | Date: | | | |
| Date: Authorized Signature | Date: | | | |
| DISTRICTEPR_5-6-09 | PRODUCTION 5/7/09 UIC 5-6-09 | | | |
| Mail to: Past Operator New Operator | District | | | |

Side Two

Must Be Filed For All Wells

| KDOR Lease | No.: 223649 | | | | |
|------------|------------------------------|--------------|----------------------------------|---|---|
| | Mitchell "A" South | | * Location: | | |
| Well No. | API No. (YR DRLD/PRE '67) | | Section Line from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned |
| 8 | 15-133-25612 🗸 | 4660 FS_/FNL | 450 Filliping | Gas | Producing |
| 9 | 15-133-26011 | 4930 FSL/FNL | 3610 FE /FWL | Gas | Producing |
| 12 | 15-133-25622 🗸 | 3110 FS /FNL | 450 FEL FWL | Gas | Producing |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | *************************************** | |
| | | FSL/FNL | FEL/FWL | | |
| | <u></u> | FSL/FNL | FEL/FWL | | W-41 |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
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| | - | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | PARCA | * ************************************* |
| | | FSL/FNL | FEL/FWL | | S CORPORATION COMMISSION |
| ****** | | FSL/FNL | FEL/FWL | | MAY 0 1 2009 |
| | | FSL/FNL | FEL/FWL | R | ECEIVED |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.