## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	A - 1 00 0000
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
✓ Gas Lease: No. of Gas Wells 4 **	KS Dept of Revenue Lease No.: 224306, 228345, 225009
✓ Gas Gathering System: Southern Star Central Gas	Lease Name: Mitchell "C"
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	seebelow Sec. 10
feet from [] E / [] W Line	Legal Description of Lease: E/2 of SE/4 & S/2 of NE/4, Sec 9 & S/2
Enhanced Recovery Project Permit No.:	of Sec 10, Twp 30, Rng 17E
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Rowe, Riverton
Field Name: Thayer	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 342,3/	Contact Person: Forbes Burtt
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone:212-541-5800 Ext. 228
335 Madison Avenue, 10th Floor New York, NY 10017	Date: 4/27/09
Durings Development	full s
Title: Business Development	Signature:
New Operator's License No. 33583 V	Contact Person: Steven Tedesco
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255
7060 B South Tucson Way	Oil / Gas Purchaser: Seminole Energy Services
Centennial, CO 80012	
144V 0 4 0000	Date: 4/27/09
Title: President/CEO MAY U 1 2009	Signature:
RECEIVED	•
Acknowledgment of Transfer: The above request for transfer of injection at	uthorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporat	tion Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership in	nterest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 5-7-09 PF	RODUCTION $5/8/09$ uic $5-7-09$
Mail to: Past Operator New Operator	District

Side Two

## Must Be Filed For All Wells

KDOR Lease No.: 224306, 228345, 225009		
* Lease Name. Mitchell "C"	* Location:	

Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
9-1	15-205-25532 /	1750 Est/FNL	675 Circle FE /FWL	Gas	Producing Sec 9
10-2	15-205-25673	380 FS)/FNL	1830 FEL FWL	Gas	Producing Sec. 1
9-3	15-205-26370 ✓	2 <b>9</b> 90 FSL)FNL	1980 FEL/FWL	Gas	Producing Scc
10-4	15-205-26773 🗸	925 FSI/FNL	4000 (FEL/FWL	Gas	Producing Sect
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.