# )43009\_R\_Leck\_35.pd

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	Amril 20, 2000		
Oil Lease: No. of Oil Wells**	April 30, 2009 Effective Date of Transfer:		
✓ Gas Lease: No. of Gas Wells 3 **	KS Dept of Revenue Lease No.: 224643		
Gas Gathering System:	Lease Name: R. Leck (35)		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: W/2 of NE/4 and NW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Rowe, Neutral		
Field Name: Thayer			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 342131	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue 10th Floor New York, NY 10017	Date: 4/27/09		
Title: Business Development	Signature:		
New Operator's License No. 33583	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 P. Couth Turner May	KANSAS MRDADATION		
	Oil / Gas Purchaser: Seminole Energy Services CORPORATION COMMISS		
Centennial, CO 80112	Date: 4/27/09 MAY II 1 2000		
Title: President/CEO	Signature: PEOPE		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature	, Authorized Signature		
DISTRICT	PRODUCTION 5/7/09 UIC 5-6-09		
Mail to: Past Operator New Operator	District ————————————————————————————————————		

### Side Two

## Must Be Filed For All Wells

	No.: 224643				
* Lease Name:	R. Leck (35)		* Location:		A444 - 14-44 - 1-4-44
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-133-25972 /	2990 FIL/FNL	1980 FEL/FWL	Gas	Producing
2	15-133-26318	3000 FSI/FNL	3620 FEL FWL	Gas	Producing
leck 35 1 - <del>0₩-</del> 1	15-133- <del>25976</del>	4620 FSL FNL	3630	Gas	Producing
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.