KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	April 30, 2009 Effective Date of Transfer:		
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 224142, 228386		
✓ Gas Gathering System: Southern Star Central Gas	Lease Name: R. Stafford		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from [] E / [] W Line	Legal Description of Lease: S/2 of SW/4,Sec. 18 & N/2 of NW/4, Sec. 19,		
Enhanced Recovery Project Permit No.:	Twp. 30, Rng. 18E		
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Riverton		
Field Name: Thayer			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Driffing		
Past Operator's License No. 342/3/	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone:		
335 Madison Avenue 10th Floor New York, NY 10017	Date: 4/27/09		
Title: Business Development	Signature: Lb 13		
New Operator's License No. 33583 /	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way	Oil / Gas Purchaser: Seminole Energy Services		
KANSAS CORPORATION COMMISSION	and the second s		
Centennial, CO 80112	Date: 4/27/09		
Title: President/CEO MAY 0 1 2009	Signature: Affective Signature:		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpor	• •		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION 5/7/09 UIC 5 6 09		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 224142, 228386	A CONTRACTOR OF THE CONTRACTOR			
* Lease Name	R. Stafford		* Location:		
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned
1	15-133-25870 [,]	4620 Cincle	3300 (FEL)FWL	Gas	Producing
18-2	15-133-26517/	970 FSL FNL	2990 FEL FWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
* * * * * * * * * * * * * * * * * * * *		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
 		FSL/FNL	FEL/FWL	KANSAS	CORPORATION COMMISSION
	W	FSL/FNL	FEL/FWL	M	AY 0 1 2009
		FSL/FNL	FEL/FWL	RE	AY 0 1 2009 CEIVED
		FSL/FNL	FEL/FWL		
		EQL/ENI	EE1 /E\A/I		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.