## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 224464		
Gas Gathering System:	Lease Name: Randy Stafford (24)		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from F / W Line	Legal Description of Lease: Part of NE/4 lying West of Highway		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**			
Field Name: Thayer	Production Zone(s): Summit, Mulky		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / WoLine of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 392131	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone:		
335 Madison Avenue 10th Floor New York, NY 10017	Date: 4/27/09		
Title: Business Development	Signature: Ahr But		
New Operator's License No. 33583 /	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way	Oil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80112	Date: 4/27/09 KANSAS CORPORATION COMMISSIO		
Title: President/CEO	Signature: MAY O		
	authorization, surface pit permit #		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #		
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR _5-6-09	PRODUCTION 577/09 UIC 5-6-09		
Mail to: Past Operator ——————————New Operator ————	District		

## Side Two

## Must Be Filed For All Wells

	No.: 224464				
* Lease Name	Randy Stafford (24)		* Location:		
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned
1	15-133-25959 /	3140 FSL FNL	2240 Circle FEU FWL	Gas	Producing
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		ANSAS CORPORATION COMMISSA
		FSL/FNL	FEL/FWL	***************************************	MAY 0 1 2009
		FSL/FNL	FEL/FWL	·	MAY 0 1 2009 RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ESI /ENI	FFI /FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.