## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 224644		
Gas Gathering System:	Lease Name: Robert Stafford (35)		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	<u>see</u> - below Sec. 35 Twp. 30 R. 17 ✓E W		
feet from E / W Line	Legal Description of Lease: E/2 of NE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky		
Field Name: Thayer			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 34213/	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone:212-541-5800 Ext. 228		
335 Madison Avenue 10th Floor New York, NY 10017	Date: 4/27/09		
Title: Business Development	Signature: Assignature:		
New Operator's License No. 33583	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way  KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80112	Date: 4/27/09		
Title: President/CEO MAY 0 1 2009	Signature: Signature:		
RECEIVED			
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership i			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 5-6-09 PR	RODUCTION $\frac{5/7/09}{5-6-09}$ uic $\frac{5-6-09}{5-6-09}$		
Mail to: Past Operator New Operator	District		

Side Two

## Must Be Filed For All Wells

KDOR Lease	e No.: <u>224644</u>				
* Lease Name	Robert Stafford (35)		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-133-25960 /	2990 FSL/FNL	350 FEVFWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	- WARM.	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	N	FSL/FNL	FEL/FWL	KANCA	Cean
		FSL/FNL	FEL/FWL		S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAY 0 1 2009
		FSL/FNL		- KI	AAY 0 1 2009 ECEIVED
	-				
			FFI /FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.