KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	April 30, 2009 Effective Date of Transfer:		
✓ Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 225258		
Gas Gathering System:	Lease Name: Stafford LLC 2-A		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E /W Line	Legal Description of Lease: SE/4, less highway row		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Neosho		
Number of Injection Wells**	Production Zone(s): Summit, Mulky, Riverton		
Field Name: Thayer			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	\neg \neg $\circ e$		
	Haul-Off		
Past Operator's License No. 342/3/	Contact Person: Forbes Burtt		
Past Operator's Name & Address: LV Neodesha Operations, LLC	Phone: 212-541-5800 Ext. 228		
335 Madison Avenue 10th Floor New York, NY 10017	Date: 4/27/09		
Title: Business Development			
Title: Dusiness Development	Signature:		
New Operator's License No. 33583 ./	Contact Person: Steven Tedesco		
New Operator's Name & Address: Admiral Bay (USA) Inc.	Phone: 303-350-1255		
7060 B South Tucson Way	Oil / Gas Purchaser: Seminole Energy Services		
Centennial, CO 80112 KANSAS CORPORATION COMMISSION	Date: 4/27/09		
Title: President/CEO	10/05/10		
MAY 0 1 2009	Signature: W		
Acknowledgment of Transfer: The above RECEIVED njection a	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	·		
. Noonmonded dealer.	permitted by No.:		
Date:	Date:		
Authorized Signature	/ Authorized Signature		
DISTRICT EPR 5-4-09 P	PRODUCTION 5/7/09 UIC 5-6-09		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 225258				
	Stafford LLC 2-A		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-A	15-133-26302 /	1400 Circle FSLYFNL	350 Giscle	Gas	Producing
2-A	15-133-26013	400 FSI/FNL	1600 FELJEWL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	KANS	AS CORPORATION CO.
		FSL/FNL	FEL/FWL		MAY O
		FSL/FNL	FEL/FWL	R	AS CORPORATION COMMISSION MAY 0 1 2009 ECEIVED
	V	FSL/FNL	FEL/FWL		CAVED
		FSI /FNI	FEL/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.