

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APR 01 2009

Form T-1
April 2004

Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 1 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Forest City Coal Gas Area

**** Side Two Must Be Completed.**

Effective Date of Transfer: February 2, 2009

KS Dept of Revenue Lease No.: 228197 *MB*

Lease Name: Stock

_____ W/2 _____ NW _____ NW Sec. 10 Twp. 16S R. 25 ☒ E ☐ W

Legal Description of Lease: W/2, NW/4, NW/4 of section 10, T16S, R25E

County: Miami

Production Zone(s): Marmaton, Cherokee

Injection Zone(s): _____

Surface Pit Permit No.: N/A-No pit
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 33872 Exp. 10/30/08

Past Operator's Name & Address: PR. Operating, LP

3000 Internet Blvd. Suit 400 Frisco, TX 75034

Title: N/A

Contact Person: N/A - Legal Documents Attached *on File*

Phone: N/A

Date: N/A

Signature: See Attached documents

New Operator's License No. 32294

New Operator's Name & Address: Osborn Energy, L.L.C.

24850 Farley Bucyrus, KS 66013

Title: Operations Manager

Contact Person: Jeff Taylor

Phone: 913-533-9900

Oil / Gas Purchaser: Riverdale Pipeline, LTD

Date: 3/30/2009

Signature: Jeff Taylor

KANSAS CORPORATION COMMISSION

JUN 19 2009

RECEIVED

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # N/A-No pit has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____
Date: _____

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____.
Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____

EPR 6-23-09

PRODUCTION 6/29/09

UIC 6-23-09

Mail to: Past Operator _____

New Operator _____

District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

020209_Stock.pdf

APR 01 2009

CONSERVATION DIVISION
WICHITA, KS

* Location: W/2, NW/4, NW/4 of section 10, T16S, R25E

[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.