KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
✓ Oil Lease: No. of Oil Wells _₹5**	Effective Date of Transfer: 5/27/2009
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 118572
Gas Gathering System:	Lease Name: Theron Fitzpatrick
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>E2</u> - <u>NE4</u> Sec. 9 Twp. 24 R. 17 ▼E W
feet from [] E / [] W Line	Legal Description of Lease: E2 of NE4
✓ Enhanced Recovery Project Permit No.: E-21,295	
Entire Project: VYes No	County: Woodson
Number of Injection Wells	Production Zone(s): mississippi
Field Name: Neosho Falls-Leroy	micologiani
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
T	OR
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 30531/	Contact Person: Bill Dible
Past Operator's Name & Address: Bill & Julie Dible	Phone: 620-963-2782
2336 180th RD, Neosho Falls, KS 66758	Date: 6-10-2009
Title: owner	Signature Bill Dibb Julie Dile
21017	
New Operator's License No. 34047	Contact Person: Robert Chriestenson
New Operator's Name & Address: Ron-Bob Oil LLO	Phone: 620-365-0919
PO Box 41	Oil / Gas Purchaser: High Sierra Energy
Neosho Falls, KS 66758 JUN 1 5 2003	Date: 6-10-2009
Title: partner KCC WICHITA	Signature: Palus Chresitaires
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
•	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	•
Company of the control of the contro	The second of th
Kon-Bob Oil LLC is acknowledged as the	is acknowleged as the
NET OVER DUE 4/16/09 - new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
E-21295 MITONERDWE	,
U3C'S Due 2004-08 Violation	permitted by No.:
Date: 6-17-09 Backers Monte	Date:
Authorized Signature	Date: Authorized Signature
	PRODUCTION 6/17/09 UIC 6-17-09
Mail to: Past Operator 6-17-69 New Operator 6-	17-09 District 4-17-09 3

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 118572				
* Lease Name:			* Location: $\frac{E2 \text{ of NE4}}{\sqrt{E/4}}$		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from So		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1A	15-207-27323-0000	1270 - Circle FSL/FNL 660	Circle FEDFWL	OIL	PROD
1	15-207-23251-0000	150 · FSL(FNL) 150	(FÉD/FWL	OIL	PROD
2	15-207-23385-0000		FEL)FWL	OIL	PROD
4	15-207- 23486 E-21,295	4920 FSDFNL 1270		INJ	INACTIVE
*/A	15-207-27325		$\overline{}$	4	Prod
*2A	15-207-273261	750 FSLEN 20	_		Prod
		FSL/FNL	FEL/FWL		
* added	per aperator 30	ense # 531fsl/fnl	FEL/FWL		
		/11/09 FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL			
		FSL/FNL			RECEIVED
		FSL/FNL			JUN 1 5 2009
		FSL/FNL			CC WICHITA
		FSL/FNL	FEL/FWL		<u></u>
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.