KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	ı		
✓ Oil Lease: No. of Oil Wells 3 ***	Effective Date of Transfer: 5/27/2009		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 114572		
Gas Gathering System:	Lease Name: Wilma Dible		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from [] N / [S Line	<u>\$2</u> - <u>\$W4</u> Sec. 4 Twp. 24 R. 17 ✓ E W		
feet from [] E / [] W Line	Legal Description of Lease: S2 SW4		
✓ Enhanced Recovery Project Permit No.: E-21,231			
Entire Project: V Yes No	County: Woodson		
Number of Injection Wells**	Production Zone(s): mississippi		
Field Name: Neosho Falls-Leroy			
** Side Two Must Be Completed.	Injection Zone(s): Thississippi		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 30531	Contact Person: Bill Dible		
Past Operator's Name & Address: Bill & Julie Dible	Phone: _620-963-2782		
2336 180th RD, Neosho Falls, KS 66758	Date: 6-10-2009		
Title: owner	Signature BWDW Julie Delle		
New Operator's License No. 34047	Contact Person: Robert Chriestenson		
New Operator's Name & Address: Ron-Bob Oil LLC	Phone: 620-365-0919		
PO Box 41 RECEIVED	Oil / Gas Purchaser: High Sierra Energy		
Neosho Falls, KS 66758	Date: 6-10-2009		
JUN 1 5 2009	Signature: Rolus Threeses		
Title: partner	Signature: 101415 Cylicenter		
NOU WICHIIA			
Acknowledgment of Transfer: The above request for transfer of injection			
•	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.		
Ron-Bob O'I LLC is acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.E-21,231 Recommended action: U3C'S	permitted by No.:		
due 2004-2008 Violation			
Date: 6-17-09 Bulanca Montamery	Date:		
Authorized Signature	Authorized Signature		
DISTRICT	PRODUCTION 0/1/1/09 UIC 6-17-09 Production 0/1/1/09 UIC 6-17-09 District 6-17-09 3		

Side Two

Must Be Filed For All Wells

	No.: 114572		Add Association of the Contract of the Contrac		
* Lease Name:	Wilma Dible * Location: S2 SW4				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-207-22365 (E-21,231)	150 Circle	4620 Circle	INJ	ACTIVE
2	15-207-22568-0000	500 FSL FNL	150 FEL/FWI	OIL	PROD
3	15-207-22995-0000	500 ESL)FNL	500 FELEW	OIL	PROD
4	15-207-24600-0001	825 FSVFNL	825 FELFW	OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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*		FSL/FNL	FEL/FWL	JL	JN 1 5 2009
		FSL/FNL	FEL/FWL	KC(C-WICHITA
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

___ FSL/FNL _____ FEL/FWL ___

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.