# Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6-/-09  Per opeg- 6/16/09
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 222919 Lease Name: BOWIE 2-5
Gas Gathering System:	Lease Name: BOWIE 2-5
Saltwater Disposal Well - Permit No.:	CW/2 _ SE Sec. 5 Twp. 25 R. 31 EV W
Spot Location: feet from N / S Line	C W/2 SE SEC 5 TWD 25 B 21 W
feet from E / W Line	Legal Description of Lease: C W/2 SE SEC 5, TWP 25, R 31 V
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: FINNEY
Number of Injection Wells**	Production Zone(s): CHASE
Field Name: HUGOTON PANOLA	<u>'ਰ</u>
** Side Two Must Be Completed.	Injection Zone(s):
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Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / Wy Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32581 /	Contact Person: DARYL DUVALL
Past Operator's Name & Address: EXCO RESOURCES, INC.	Phone: (918) 592-7360
2100 ONE WILLIAMS CENTER, TULSAK OK 74172	=1,1/0g
	Date:
Title: VP ENGINEERING AND OPERTIONS	Signature: Day K. Dunce
	0
New Operator's License No. 03716	Contact Person: Kandall Gabrel
New Operator's Name & Address: B&G Production, Inc	. Phone: (806) 658 - 4537 KANSAS CORPORATION COMMISSION
00 R-V 1127	Oil / Gas Purchaser: Oneo K
Booker, TX 79005	Date:
Title: President	Signature: RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
	<del></del>
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
<b>!</b>	PRODUCTION 6/17/09 UIC 6-17-09
Mail to: Past Operator New Operator	District

### Side Two

## Must Be Filed For All Wells

KDOR Lease	e No.: 222919							
* Lease Name: BOWIE 2-5			* Location: SEC 5, TWP 25, R 31 W					
Well No.	API No. (YR DRLD/PRE '67) 15-055-21547 /	Footage from Section Line (i.e. FSL = Feet from South Line)			ne	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-5		1320'	Circle	1980'	Circle	GAS	PROD	
			FSL/FNL		_ FEL/FWL			
	-	<u> </u>	.FSL/FNL		_ FEL/FWL	· · · · · · · · · · · · · · · · · · ·		
			FSL/FNL		_ FEL/FWL			
		_	FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL	-		
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL	LICENSE DE PROPERTO DE LA CONTRACTOR DE	KANSAS CORPORATION COMMISSIO	
			FSL/FNL		_ FEL/FWL			
	·		FSL/FNL		FEL/FWL		JUN 1 5 2009	
							RECEIVED	
					_ FEL/FWL			
	•				_ FEL/FWL			
			FSL/FNL		_ FEL/FWL			
			FSL/FNL		_ FEL/FWL		TOTAL AND	
			FSL/FNL		FEL/FWL			
			ESI /ENI		FFI /FWI			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.