060109_McClure_2_25.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6-1-09			
✓ Gas Lease: No. of Gas Wells 1 **	202225			
Gas Gathering System:	Lease Name: MCCLURE 2-25 SW - SE - SW Sec. 25 Twp. 23 R 32 FV W 99			
Saltwater Disposal Well - Permit No.:	Lease Name: Wilder 122			
Spot Location: feet from _ N / S Line	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
feet from E / W Line	Legal Description of Lease: SW/4			
Enhanced Recovery Project Permit No.:	SW SE SW OF SEC 25, TWP 23, R 32 W			
Entire Project: Yes No	Legal Description of Lease: SW/4 SW SE SW OF SEC 25, TWP 23, R 32 W County: FINNEY			
Number of Injection Wells**	Production Zone(s): CHASE			
Field Name: HUGOTON PANOLA				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W A-line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32581 ✓	Contact Person: DARYL DUVALL KANSAS (ORPORATION COMMISSION			
Past Operator's Name & Address: EXCO RESOURCES, INC.	Phone: (918) 592-7360			
2100 ONE WILLIAMS CENTER, TULSAK OK 74172	Date: 5(4/09 JUN 1 5 2009			
Title: VP ENGINEERING AND OPERTIONS	Signature: Dock Dune RECEIVED			
New Operator's License No. 03716	Contact Person: Randall Gabrel			
New Operator's Name & Address: BEG Production, Inc	<u> </u>			
P.O. Box 427				
<u> </u>	Oil / Gas Purchaser: Oneo K			
Booker, TX 79005	Date: Of The Control			
Title: President	Signature: Carda Card			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
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Permit No.:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 6-17-09 Mail to: Past Operator New Operator New Operator	PRODUCTION 6/1/09 UIC 6-/7-09 District			

Must Be Filed For All Wells

KDOR Lease	e No.: 222325							
* Lease Name: MCCLURE 2-25		THE STATE OF THE S	* Location: SEC 25, TWP 23, R 32 W					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
2-25	15-055-21543	100' Circ	3890'	Circle	GAS	PROD		
	-	FSL	/FNL	FEL/FWL				
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		FSL	/FNL	FEL/FWL		· ·		
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		FSL	/FNL	_ FEL/FWL				
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		FSL	/FNL	FEL/FWL				
	-	FSL	/FNL	_ FEL/FWL				
		F\$L	/FNL	FEL/FWL				
		FSL	/FNL	_ FEL/FWL	· .			
	- <u> </u>	FSL	/FNL	FEL/FWL	KAN	ISAS CORPORATION COMMISSION		
		FSL	/FNL	_ FEL/FWL		JUN 1 5 2009		
		FSL	/FNL	_ FEL/FWL	•	RECEIVED		
	-	F\$L	/FNL	_ FEL/FWL				
		F\$L	/FNL	_ FEL/FWL				
		FSL	/FNL	_ FEL/FWL				
		FSI	/FNL	FEL/EW/L				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.