Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6-1-09 Per oper 6/16/03		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 222920		
Gas Gathering System:	Lease Name: REED 2-7		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NESESW_Sec. 7 Twp. 25 R. 31 EVW		
feet from E / W Line	Legal Description of Lease: SW/4		
Enhanced Recovery Project Permit No.:	NE SE SW OF SEC 7, TWP 25, R 31 W		
Entire Project: Yes No	County:FINNEY		
Number of Injection Wells**	Production Zone(s): CHASE		
Field Name: HUGOTON PANOLA			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32581 /	Contact Person: DARYL DUVALL KANSAS CORPORATION COMMISSE		
Past Operator's Name & Address: EXCO RESOURCES, INC.	Phone: (918) 592-7360 JUN 1 5 2009		
2100 ONE WILLIAMS CENTER, TULSAK OK 74172	5/11/04		
Title: VP ENGINEERING AND OPERTIONS	Date: RECEIVED Signature: RECEIVED		
New Operator's License No. 03716/	Contact Person: Randall Gabrel		
New Operator's Name & Address: BEG Production, Inc	Phone: (804) 458-4537		
P.O. Box 427	Oil / Gas Purchaser: OneoK		
Booker, TX 79005	Date: AUCI / /		
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 6-17-09	PRODUCTION 6/17/09 UIC 6-17-09		
Mail to: Past Operator New Operator	District		

Must Be Filed For All Wells

* Lease Name: REED 2-7		* Location: SEC 7, TWP 25, R 31 W				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
2-7	15-055-21589 /	1250' Circle	2699' FE 6	GAS	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		· 	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
				KAN	SAS CORPORATION COMMISSION	
					RECEIVED	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.