

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

☐ Oil Lease: No. of Oil Wells _____ **
☒ Gas Lease: No. of Gas Wells 1 **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☐ Enhanced Recovery Project Permit No.: _____
Entire Project: ☐ Yes ☐ No
Number of Injection Wells _____ **
Field Name: HUGOTON PANOLA

**** Side Two Must Be Completed.**

Effective Date of Transfer: 6-1-09
per oper. 6/16/09
KS Dept of Revenue Lease No.: 222291 116
Lease Name: WOODS 2-6
NW NW SE SE Sec. 6 Twp. 25 R. 31 ☐ E ☒ W
Legal Description of Lease: SE 1/4
NW NW SE SE OF SEC 6, TWP 25, R 31 W
County: FINNEY
Production Zone(s): CHASE
Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling OK

Past Operator's License No. 32581 /
Past Operator's Name & Address: EXCO RESOURCES, INC.
2100 ONE WILLIAMS CENTER, TULSA OK 74172
Title: VP ENGINEERING AND OPERATIONS

Contact Person: DARYL DUVALL KANSAS CORPORATION COMMISSION
Phone: (918) 592-7360
Date: 5/4/09 JUN 15 2009
Signature: Daryl Duvall **RECEIVED**

New Operator's License No. 037116
New Operator's Name & Address: B&G Production, Inc.
P.O. Box 427
Booker, TX 79005
Title: President

Contact Person: Randall Gabrel
Phone: (806) 658-4537
Oil / Gas Purchaser: Oneok
Date: 6/8/09
Signature: Randall Gabrel

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____ Recommended action: _____
Date: _____

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____
Date: _____

DISTRICT _____	EPR <u>6-17-09</u>	PRODUCTION <u>6/17/09</u>	UIC <u>6-17-09</u>
Mail to: Past Operator _____	New Operator _____	District _____	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

230.13

060109_Woods_2-6.pdf

* Location: SEC 6, TWP 25, R 31 W

RECEIVED

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.