Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 05/01/09			
Gas Lease: No. of Gas Wells**	Lease Name: HEYEN SW Sec. 2 Twp. 24S R. 14 EVW Legal Description of Lease: SW/4 (160 ACRES)			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E /W Line				
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: STAFFORD			
Number of Injection Wells 0 **	Production Zone(s): MISSISSIPPI			
Field Name: RATTLESNAKE NORTH	Injection Zone(s): N/A			
** Side Two Must Be Completed.	Injection Zone(s).			
Surface Pit Permit No.:	feet fromN / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet fromE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Q			
Past Operator's License No. 32042/	Contact Person: MIKE FINLEY			
Past Operator's Name & Address: NACOGDOCHES OIL & GAS LLC	Phone: 936-560-4747 RECEIVED			
P.O. BOX 632418, NACOGDOCHES, TEXAS 75963	Date: 05/01/09 MAY 2 8 20			
DRECIDENT	1			
Title: PRESIDENT	Signature: KCC WICH:			
04500 /	NUME D RELSO			
New Operator's License No. 31528 /	Contact Person: MIKE b. KELSO			
New Operator's Name & Address: MIKE KELSO OIL INC	Phone: 620-938-2943			
1125 SOUTH MAIN, P.O. BOX 467	Oil / Gas Purchaser: PLAINS MARKETING L.P. (100% OIL)			
CHASE, KANSAS 67524	Date: _05/01/09			
Title: PRESIDENT	Signature: 32 2 2 L			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT 1 7-6-09 EPR 7-6-09	PRODUCTION $7/6/09$ uic $7-6-09$			
Mail to: Past Operator New Operator	District ———			

Must Be Filed For All Wells

KDOR Lease	No.: 130141	· · · · · · · · · · · · · · · · · · ·			
* Lease Name:			* Location: <u>2</u> -	-T24S-R14W (SW/4 -	160 ACRES)
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	15185234490000	330 Circle	330 Circle	OIL	PRODUCING
2-2	15185234540000/	330 (FS)/FNL	1650 FELEWID		PRODUCING
3-2	15185234580000	330 FSDFNL	2310 FELEW	OIL	PRODUCING
JACK OWEN #1	15185219800000 [,]	330 SDFNL	2310 FEL/(W)	SAME WELLBORE	Producing SAME WELL AS #3-2
OWEN#1	15185215780000	2310 FSD/FNL	2310 FEL/(FWI)	N/A	D&A plg'd 4/1/8
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Section Control of Con
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		MAY 2 0 2009
waren		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	1410000	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.