Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6-01-2009
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 129771 WB
Gas Gathering System:	Howeline Lease No
Saltwater Disposal Well - Permit No.:	Lease Name: Howlier
Spot Location: feet from N / S Line	S/2 - NE - Sec. 8 Twp. 16S R. 13 EVW I
feet from E / W Line	Legal Description of Lease: S/2 of NE/4 Sec 8-16S-13W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Barton
Number of Injection Wells**	·
Field Name: Trapp	Production Zone(s): LKC/Arbuckle
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32278	Contact Person: Gary Wagner
Past Operator's Name & Address: Tengasco, Inc.	Phone:
PO Box 458 Hays, KS 67601	Date: 4-23-09
Title: Production Manager	Signature: Says Wagner
New Operator's License No. 309311 New Operator's Name & Address: Dayster Petroleum, Inc. Box 360 Valley Center, KS 67147-0360	Oil / Gas Purchaser: Coffey Ville KANSAS CORPORATION COMMISSION
A +: M	MAX
Title: Operations Manager	Signature: JUL 1 0 2009
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 7/13/09 UIC 7-13-09
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

Lease Name	e: Howlier		* Location:	NE 8-16	-13 W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from So	Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-009-24,393 🗸	2970 Circle 1320	Circle	Oil	PROD ,
2	15-009-24,561	1650 FSLÆND 1830		Oil	Plg'd - CP 2/3 D&A'ed9/30/
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		-
		FSL/FNL	FEL/FWL _	1791	-
		FSL/FNL	FEL/FWL _		
***		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		ANT AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL _		
<u> </u>		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.