KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6-01-2009		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 129 836 Vap		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Lander		
Spot Location:feet from N/ S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	Rarton		
Number of Injection Wells**	County: Barton		
Chana Silina	Production Zone(s): Lansing		
	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)			
	feet from [E /] W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 32278 /	Contact Person: Gary Wagner		
Past Operator's Name & Address: Tengasco, Inc.	Phone: _(785)0625-6374		
PO Box 458 Hays, KS 67601			
1 O BOX 400 Tilays, NO 07001	Date: 4-23-09		
Title: Production Manager	Signature: Hay Wagner		
New Operator's License No. 309317	Contact Person: Matt Osborn		
New Operator's Name & Address: Daystar Petroleum, Inc	A N		
P.D. Box 360	Oil / Gas Purchaser: Coffey ville KANSAS CORPORATION COMMISSI		
Title: Operations Marager	Date: 7/8/09		
Title: Operations Marager	Signature: JUL 10 2005		
	RECEIVED		
Advantagement of Transfers The characteristic for the first transfers to the characteristic for the characteristic			
Acknowledgment of Transfer: The above request for transfer of injection			
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	f Authorized Signature		
DISTRICT EPR _7-13-09	PRODUCTION 7/13/09 UIC 7-13-09		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease No.:							
* Lease Name	Lander		* Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15-009-24,400 ✓	3630 Circle	4950 Circle	Oil	PROD		
*-2	15-009-24512	2970 FSDFNL	400 FELVEN	,Oil	Plugged 10-29-92		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	*plugged wel	Is are not		
				,	unless plugged		
		FSL/FNL	FEL/FWL	by new opera	for.		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	-	FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		- CONTROLION		
	-	FSL/FNL	FEL/FWL		KANSAS CORPORATION CCMMISSION		
		FSL/FNL	FEL/FWL		JUL 1 0 2009		
	-	FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL	***			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.