KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:					
✓ Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: July 1, 2009				
Gas Lease: No. of Gas Wells**					
Gas Gathering System:	KS Dept of Revenue Lease No.: 221543 & 134036				
Saltwater Disposal Well - Permit No.:	Lease Name: CR Wetz				
Spot Location:feet from N / S Line	——-——- Sec. 36 Twp. 34 R. 12 □ E ✓ W				
feet from E / W Line	Legal Description of Lease: S2 SW/4 & SW/4-SE/4 in section 36-34s-12w				
Enhanced Recovery Project Permit No.:	and W/2 of Lot 1 and all of Lot 2 in 1-35s-12w				
Entire Project: Yes No	County: Barber				
Number of Injection Wells**					
Field Name: Hardtner-Stranathan	Production Zone(s): Mississippi				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling				
Past Operator's License No. 31783 /	Contact Person: Mickey Canaday RECEIVED				
Past Operator's Name & Address: Mid-Continent Energy Operating Company	918-587-6363				
100 West 5th Street, Ste 450, Tulsa Okla 74103	JUL U 1 711119				
	Date: July 1, 2009				
Title: President	Signature: KCC WICHIT				
New Operator's License No. 31980 ∕	Contact Person: Tim Hellman				
New Operator's Name & Address: Lotus Operating Co. LLC	Phone: 316-262-1077				
100 S. Main, Ste 420					
	Oil / Gas Purchaser: High Sierra Crude Oil Marketing LP & ONEOK				
Wichita, Kansas 67202	Date: July 1, 2009				
Title: Member	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
	politimod by No.:				
Date:	Date:				
Authorized Signature	Date:				
DISTRICT	PRODUCTION 7/7/09 UIC 7-7-09				
Mail to: Past Operator New Operator	District				



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 221543 & 134036									
* Lease Name				*	Location: se	ection 36-T34s12w ar	nd section 1-T3	5s-12w	
Well No.	API No. (YR DRLD/PRE '67)	l (i.e	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/iNJ/WSW)		Well Status (PROD/TA'D/Abandoned) NoTi≳ \$	
CR-1	15-007-22524	330	Circle FSL/FNL	1370	Circle _ FELFWL	Oil & Gas	Prod	Sec 1	
2-36	15-007-22575 [/]	990	FSLFNL	2640	_FE/PAIL	Oil & Gas	Prod	Sec. 36	
			FSL/FNL		FEL/FWL				
			FSL/FNL		FEL/FWL				
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	•		FSL/FNL		FEL/FWL				
			FSL/FNL		FEL/FWL				
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			FSL/FNL		FEL/FWL				
			FSL/FNL		FEL/FWL				
			FSL/FNL		FEL/FWL				
			FSL/FNL		FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.