Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 1, 2009			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136060 VMB			
Gas Gathering System:	Lease Name: Johnson 1-32			
Saltwater Disposal Well - Permit No.:	<u>S/2</u> Sec. 32 Twp. 28 R. 15 EV W			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: S/2 Section 32 T28S - R15W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Pratt			
Number of Injection Wells**	Production Zone(s): Viola			
Field Name: WBT South				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 5004	Contact Person: Richard Hiebsch			
Past Operator's Name & Address: Vincent Oil Corporation	Phone:			
155 N Market, Ste 700 Wichita, Kansas 67202	Date: August 14, 2009			
	Date:			
Title: President	Signature: X Fund 4. Funda E			
New Operator's License No. 31980 /	Contact Person: Timothy Hellman			
New Operator's Name & Address: Lotus Operating Company LLC	Phone: 316-262-1077 299			
100 S. Main, Suite 420, Wichita, Kansas 67202	Oil / Gas Purchaser: High Sierra Crude Oil Marketing LLC			
	Date:_ August 13, 2009			
	Date: August 15, 2009			
Title: Geologist / Manager	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	a authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.			
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is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR8-26-09	PRODUCTION $8/27/09$ UIC $9-26-09$			
Mail to: Past Operator New Operator	District —			



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 136060							
* Lease Name:	Johnson 1-32		* Location:	S/2 Section 32 T28S -	R15W		
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1-32	15-151-22197-00-00	530' Circle FSL/MX.	1150' Circle	Oil	Producing		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		***************************************		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL .				
		FSL/FNL	FEL/FWL .				
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.