KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

AUG 1 0 2009 RECEIVED

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
X Oil Lease: No. of Oil Wells 4	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 113749			
Gas Gathering System:	Lease Name: Cully			
X Saltwater Disposal Well - Permit No.: D-27,492				
Spot Location: feet from N / S Line	Sec. 20 Twp. 34 R. 2 XE W			
feet from E /W Line	Legal Description of Lease: SW/4 (160acres)			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Summer			
Number of Injection Wells**	Production Zone(s): cleveland, KC			
Field Name:				
** Side Two Must Be Completed:	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W _d Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32753	Contact Person: Paul Carageannis			
Past Operator's Name & Address: P.O. Box 771189	Phone: 316-807-1209			
Wichita, KS 67277 SEED Group	Date: 8/7/(9)			
Title: Geologist				
litte: Geologist	Signature:			
	Charles B. Thomas			
New Operator's License No. 34277	Contact Person: Charles F. Thomas			
New Operator's Name & Address: ALTEX Operating	Phone: 316-807-0692			
P.O. Box 12605; Wichita, KS 67277	Oil / Gas Purchaser: Central Kansas Crude			
	Date: 8/07/09			
Title: owner	Old TH			
Title: Owner	Signature			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.			
Altex Operating is acknowleded as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.D-27,492 . Recommended action: U3C	operator of the deep named sound containing the surface pa			
Violation 2004-08	permitted by No.:,			
Date 8-19-09 Backer Manton	Date			
Authorized Signature	Date:			
DISTRICTEPR8/19/09	PRODUCTION 8-/9-09 UIC 8-19-09			
Mail to: Past Operator 8-19-09 New Operator 8	-19-09 District 8-19-09 7			
Mail to: KCC - Conservation Division, 130 S	. Market - Room 2078, Wichita, Kansas 67202			

Legal 8/19/09

Must Be Filed For All Wells

KDOR Lease	No.:			_
* Lease Name:	CULLY	* Location:	SW/4 (160 AC	enes)
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-20	15-191-21114"	3630 Circle 2970 FEUFWL	SWDW	INT
4-20		1650 FSDFNL 330 FELFWD	OIL	TA
5-20	15-191-21161	2310 FSD/FNL 990 FELEW	OIL	
6-20	15-191-211961	330 FSDFNL Z310 FEVEND	016	PRAD.
7-20	15-191-22471	330 FSDFNL 660 FELFWL	OIL	PROD.
		FSL/FNLFEL/FWL _		
		FSL/FNL FEL/FWL _		
		FEL/FWL _		
	ned	to add on		
	15-19	1-21115 7		
	- Cully	43-20		
	—— 165B	- 3 20		
		FSL 990 FWL 11_		•
	Charle	S Thomas ()		<u> </u>
	A/	tex says plussed WL - Daystar. WL - WL -		
	— prev. bi	y Daystar. WL _		
		JR 1/19/09 FWL		
		FSL/FNLFEL/FWL _		
		FSL/FNL FEL/FWL		
		FSL/FNLFEL/FWL _		
		FSL/FNL FEL/FWL		
		FSL/FNLFEL/FWL _		
		FSL/FNLFEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.