

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 1 **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No. _____
- Spot Location: 660 feet from ☒ N / ☐ S Line
660 feet from ☐ E / ☒ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire project: ☐ Yes ☐ No **
- Number of injection wells _____

Field Name Cimarron Valley Southwest

**** Side Two Must Be Completed**

Effective Date of Transfer 12-01-2004

KS Dept of Revenue Lease No.: 109217 *W*

Lease Name Low D (AKA Santa Fe Trail B)

C NW NW Sec 18 Twp 33 R 40 ☐ E ☒ W

Legal Description of Lease: _____

County Morton

Production Zone(s) Morrow Upper

Injection Zone(s) _____

Surface Pit Permit No. _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling

_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section
☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 4549 ✓

Contact Person: Diana Smart

Past Operator's Name & Address Anadarko Petroleum Corp

Phone 832-636-8380

PO Box 1330 Houston, TX 77251-1330

Date 08/11/2009

Title Staff Regulatory Analyst

Signature Diana Smart

New Operator's License No. 32446 ✓

Contact Person: Lynne Moon

New Operator's Name & Address Merit Energy Company

Phone 972-628-1569

13727 Noel Road, Suite 500

Oil/Gas Purchaser _____

Dallas, TX 75240

Date 08/13/09

Title South Division Regulatory Supervisor

Signature Lynne Moon

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: _____. Recommended action _____

Date _____
Authorized Signature _____

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____

Date _____
Authorized Signature _____

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

EP&R 8-26-09 PROD 8/27/09 OIC 8-26-09

120104_Low_D.pdf

SCANNED

Side Two

Must Be Filled For All Wells

KDOR Lease No. 109217

* Lease Name Low D (AKA Santa Fe Trail B)

* Location Sec. 18-33S-40W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
		Circle FSL/FNL	Circle FEL/FWL				
5	15-129-20299	660 FNL	660 FWL	Oil		Prod	
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

*When transferring a unit which consists of more than one lease please file a separate side for each lease. If a lease covers more than one section please indicate which section each well is located.