KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 19 2009

Form T-1 April 2004

OIL & GAS CONSERVATION DIVISION REQUEST FOR CHANGE OF OPERATOR All blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/12/19			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 209671			
Gas Gathering System:	Lease Name: ADAMS RANCH F-16			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>CSESESec. 9</u> Twp. <u>35</u> R. <u>29</u> E/_W			
feet fromE /W Line	Legal Description of Lease: \mathcal{SE}			
Enhanced Recovery Project Permit No.:	C SE SE SEC 9-35S-29W			
Entire Project: Yes No	County: MEADE			
Number of Injection Wells**	Production Zone(s): CHESTER/MORROW/TORONTO			
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
To Chillian Divin				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 32581/	Contact Person: DARYL DUVALL			
Past Operator's Name & Address: EXCO RESOURCES, INC.	Phone: 918-592-7360			
2100 ONE WILLIAMS CETER, TULSA OK 74172	Date: 7/24/09			
TO THE PROPERTY OF THE PROPERT	Single Or Or of Or			
Title: VP ENGINEERING AND OPERATIONS	Signature:			
New Operator's License No. 34265	Contact Person: Ann Burdette Wiley			
New Operator's Name & Address: Encore Operating LP	Phone: 817-877-9955			
777 Main Street, Ste 1400	Oil / Gas Purchaser: Kansas Gas Services			
Fort Worth Tx 76102	Date: \$/17/09			
Title: Kegulatory Compliance Manager	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpora	ation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	·			
Fernik No	permitted by No.:			
Data	Data			
Date:	Date:			
DISTRICT EPR/0-/209 P	PRODUCTION 10/13/09 UIC 10-12-09			
Mail to: Past Operator New Operator	District ————			

Side Two

Must Be Filed For All Wells

AUG 1 9 2009

KDOR Lease	No.: 209671					RECEIVED
* Lease Name: ADAMS RANCH F-16		*				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
F-16	15-119-20347√	660 Circle NA FSI/FN	NA NA	Circle FEUFWL	GAS	PROD
		FSL/FN	NL	_ FEL/FWL		
		FSL/F1	NL	_ FEL/FWL		· ·
***************************************		FSL/FN	NL	_ FEL/FWL	AN	
		FSL/FN	NL	FEL/FWL		
		FSL/FN	NL	_ FEL/FWL		
		FSL/FN	NL	_ FEL/FWL		
		FSL/FN	NL	_ FEL/FWL		
		FSL/FN	IL	_ FEL/FWL		
		FSL/FN	IL	_ FEL/FWL		
		FSL/FN	IL	_ FEL/FWL		
		FSL/FN	NL	_ FEL/FWL		
		FSL/FN	IL	_ FEL/FWL		
		FSL/FN	IL	_ FEL/FWL		
		FSL/FN	IL	_ FEL/FWL		
		FSL/FN	IL	_ FEL/FWL		
		FSL/FN	IL	_ FEL/FWL		
····		FSL/FN	IL	_ FEL/FWL		
		FSL/FN	L	_ FEL/FWL		
		FSL/FN	IL	_ FEL/FWL		
		FSL/FN	L	_ FEL/FWL		
		FSL/FN	L	_ FEL/FWL		
		EQI /EN	ı	CEL/EWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.