## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10/20/09			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 1006/19399 2/1822			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: 1980 feet from ✓ N / S Line	C - NW - SE - Sec. 02 Twp. 19 R. 8 □ E ✓ W			
1980 feet from E / V W Line	Legal Description of Lease: SE/4 of 02-19S-08W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Rice			
Number of Injection Wells**	Production Zone(s): Chase Group			
Field Name: Lyons				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No8917 ✓	Contact Person: Dean Gustis			
Past Operator's Name & Address: J. D. Production Co.	Phone: 620-562-7082			
P. O. Box 254 Geneseo, KS 67444	n 10/20/09			
Title: President	Signature: X Wan Sustus			
New Operator's License No. 34163 √	Contact Person: Kent Strube PECEIVED			
New Operator's Name & Address: Gas Chasers, Inc.	000 700 4404			
	OCI Z 3 2003			
P. O. Box 533 Claflin, KS 67525	Oil / Gas Purchaser: North American Salt  Nate: 10/20/09 KCC WICHITA			
124-4441-44-1-44-1-44-1-44-1-44-1-44-1-	Date: 10/20/09			
Title: President	Signature: X			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:				
. Recommended action.	permitted by No.:			
Date	Pate			
Date:	Date: Authorized Signature			
DISTRICT EPR 12-2-09	PRODUCTION $12/3/09$ UIC $12-2-09$			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

## Must Be Filed For All Wells

	No.: 1006119399			. C	-NW-SE Sec.02 - T19S	L- RRW
* Lease Name	Lino		* Lo	cation:	1117-02 000.02 - 1100	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-159-20629 /	1980 Circle	. 100//	Circle	Gas	PROD
		FSL/FNL	F	EL/FWL		
		FSL/FNL	f	EL/FWL		
		FSL/FNL		EL/FWL		
		FSL/FNL	f	EL/FWL		
		FSL/FNL	F	EL/FWL		
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		FSL/FNL				
		FSL/FNL		EL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.