## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10/20/09			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 1006/19285 3/18/9  Lease Name: Potter #1  SE_NE_NW Sec. 11 Twp. 19 R. 8 EVW  Legal Description of Lease: NW/4 of 11-19S-08W  County: Rice  Production Zone(s): Chase Group  Injection Zone(s):			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: 4604 feet from √N / S Line				
3255 feet from ☐ E / ✓ W Line				
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No				
Number of Injection Wells***				
Field Name: Lyons				
** Side Two Must Be Completed.				
0.4 - 84 8 - 4 1	feet from N / S Line of Section			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)				
	feet from [E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 8917	Contact Person: Dean Gustis			
Past Operator's Name & Address: J. D. Production Co.	Phone:			
P. O. Box 254 Geneseo, KS 67444	Date: 10/20/09			
Title: President	Signature: A Pawie Scott			
New Operator's License No. 34163	Contact Person: Kent Strube			
	Phone: 620-786-4161 RFCEIVED			
New Operator's Name & Address: Gas Chasers, Inc.				
P. O. Box 533 Claffin, KS 67525	Oil / Gas Purchaser: North American Salt 0CT 2 9 2009			
	Date: 10/20/09			
Title: President	Signature: X Lent Signature: X KCC WICHITA			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh				
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is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION 12/3/09 uic 12-2-09			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Must Be Filed For All Wells

*Lease Name: Potter #1 *Location: SE-NE-NW Sec.11 - T19S							9S - R8W
* Lease Name	): 1 Otto 1 # 1			*	Location: St	142-1444 366.11-11	JO - INDVV
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1		4604	Circle FS	3255	Circle FEL	Gas	PROD
			FSL/FNL	<del> </del>	_ FEL/FWL		
			FSL/FNL		FEL/FWL		
· · · · · ·			FSL/FNL		_ FEL/FWL		
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			.FSL/FNL		FEL/FWL		- <u> </u>
			_F\$L/FNL		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			_FSL/FNL		_ FEL/FWL		
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			FSL/FNL	•	_ FEL/FWL		RECEIVED
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			FSL/FNL		_ FEL/FWL	K	CC WICHITA
			FSL/FNL		_ FEL/FWL		-
			ESI /ENI		EFI /FWI		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.