

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 1 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: Cherokee Basin Coal Gas Area

**** Side Two Must Be Completed.**

Effective Date of Transfer: 10-12-09

KS Dept of Revenue Lease No.: 227910 *116*

Lease Name: Mills Trust 8 NW

_____ NW Sec. 8 Twp. 33S R. 15 ☒ E ☐ W

Legal Description of Lease: NW

County: Montgomery

Production Zone(s): Penn Coals

Injection Zone(s): _____

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Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☐ Drilling *OR*

Past Operator's License No. 33074 ✓

Contact Person: Beth Oswald

Past Operator's Name & Address: Dart Cherokee Basin Operating Co LLC
P O Box 177 Mason MI 48854-0177

Phone: 517-244-8706

Richard Hinkley,
Title: President

Date: 11-9-09

Signature: *Richard Hinkley*

New Operator's License No. 31234 ✓

Contact Person: Wayne Bright

New Operator's Name & Address: Fidelity Energy Inc
64 N Clark Sullivan MO 63080

Phone: 620-330-2891

Oil / Gas Purchaser: Coffeyville Resources

Date: 11/5/09

Signature: *Wayne Bright* *VP*

Title: VP- Finance

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____

Authorized Signature

DISTRICT _____ EPR 12-24-09 PRODUCTION 12/28/09 UIC 12-24-09
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

101209_Mills_Trust_8NW.pdf

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.