110109_Denker_INJ.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 11-1-09		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 131455		
Gas Gathering System:	Lease Name: Denker		
✓ Saltwater Disposal Well - Permit No.: D 30090			
Spot Location: 1652 feet from ☐ N / ✓ S Line			
2278 feet from 🗸 E / 🗌 W Line	Legal Description of Lease: SE/4		
Enhanced Recovery Project Permit No.:	RECEIVED		
Entire Project: Yes No	County: Stafford KANSAS CORPORATION COMMISSION		
Number of Injection Wells**	Production Zone(s): NOV 1 9 2009		
Field Name: Max	, ,		
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle CONSERVATION DIVISION WICHITA, KS		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 4732 6xp. 10/30/09	Contact Person: Ed Moore		
Past Operator's Name & Address: Clay Moore	Phone: 972-599-7676		
11830 Dixfield Dr., Ste 202, Dallas, TX 75218	Date: //-/ -09		
Title: OWNER/ODERATOR	Wall Whomso		
Title: Canon Operation	Signature: Y Cay / Market		
New Operator's License No. 4419 ✓	Contact Person: Dick Schremmer		
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225		
P.O. Box 438	Oil / Gas Purchaser: NCLA		
Haysville, KS 67060	Date:		
	and I		
Title: President	Signature: All Marian		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
Bear Petroleum Inc is acknowleded as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. D-30,090 Recommended action: U3C	permitted by No.:		
Date 2.28-09 Barbara Montgomers	Date:		
Authorized Signatur			
DISTRICT EPR 12-24-09 Mail to: Past Operator 12-28-09 New Operator 12-	PRODUCTION /2/28/09 UIC 12-28-09 UIC 28-09 UIC 12-28-09		

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 131455							
* Lease Name	: Denker	* Location:					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
#1	15-185-22814 /	2310 Circle	2310 Circle	Oil	Producing		
#2	15-185-23460	1652 FSI/FNL	2278 (FE)/FWL	SWD	Active		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL	KANSA	AS CORPORATION COMMISSION		
The state of the s		FSL/FNL	FEL/FWL		NOV 1 9 2009		
		FSL/FNL	FEL/FWL		ONSERVATION DIVISION WICHITA, KS		
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.