010107_Chesleroy_Maxwell.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2007			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 229830 WA			
Gas Gathering System:	Lease Name: Chesleroy W. Maxwell NW _ NE _ NE _ Sec. 5 _ Twp. 30 _ R. 14 _ V E _ W			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line				
feet from E / W Line	Legal Description of Lease: E2 NE4, S2 NE4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Wilson			
Number of Injection Wells**	Production Zone(s): Cherokee Basin Coals			
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33342 Exp. 12/30/07	Contact Person: Tracy Miller			
Past Operator's Name & Address: Blue Jay Operating, LLC				
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107				
	Date: 10/8/09			
Title: Administrative Assistant	Signature:			
New Operator's License No. 33539 ✓	Contact Person: Tracy Miller			
New Operator's Name & Address: Cherokee Wells, LLC	Phone: 620-378-3650			
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC			
	Date: 10/8/09			
Title: Administrative Assistant	Signature: YWY MULL			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	·			
Corporation Commission records only and coes not convey any ownership	interest in the above injection won(s) or pit perint.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Data	Date			
Date: Authorized Signature	Date:			
DISTRICTEPR 1-28-10	PRODUCTION 2/1/10 UIC 1-28-10			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

	No.: 229830 Chesleroy W. Maxwell	* Location: SEC 5, TWP 30S, RGE 14E				
			Location.			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
Maxwell A-10	15-205-26962-0000	330 Circle	2310 Circle	GAS	PROD.	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		DEC 2 4 2009	
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.