KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2007			
✓ Gas Lease: No. of Gas Wells 1 **	Lease Name: Evelyn D. Clark NE NE Sec. 26 Twp. 27 R. 13 VE W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from [_] E / [_] W Line	Legal Description of Lease: NE/4 NW/4, NE/4 NE/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	Production Zone(s): Cherokee Basin Coals			
Number of Injection Wells**				
Field Name:				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33342 Exp. 12/30/07	Contact Person: Tracy Miller RECEIVE			
Past Operator's Name & Address: Blue Jay Operating, LLC	000.070.0000			
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	DEC 2 4 20			
	Date: 8/18/09			
Title: Administrative Assistant	Signature: NACY MULLOKCC WICH			
New Operator's License No. 33539 ✓	Contact Person: Tracy Miller			
New Operator's Name & Address: Cherokee Wells, LLC	Phone: 620-378-3650			
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC			
	Date: 8/18/09			
Title: Administrative Assistant	Signature: SUUJ MULLO			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
•	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR/-28-/0	PRODUCTION $2/1/10$ uic $1-28-10$			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

010107_Evelyn_D_Clark.pdf

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 230224					
* Lease Name: Evelyn D. Clark			* Location: SEC 26, TWP 27S, RGE 13			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
C. Clark A-1	15-205-26232-0000/	660 Circle	660 Circle	GAS	PROD.	
	West of the second seco	FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI			
		FSL/FNL	FEL/FWI	-		
		FSL/FNL	FEL/FW			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
	WARRING COLLEGE	FSL/FNL	FEL/FWL	**************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		DECENTED -	
	-	FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		DEC 2 4 2009	
		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	W Section Control of the Control of	FSL/FNL	FEL/FWL	•		
		FSL/FNL	FEL/FWL			
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.