010107_Michael_Timmons.pdf

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 1/1/2007			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 228925 Mb Lease Name: Michael Timmons S2SENW_Sec. 20Twp. 28R_15VEW			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location:feet fromN /S Line	Legal Description of Lease: SW/4 N/2 NW/4, thence North			
feet from E / W Line	165 feet			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No Number of Injection Wells **	County: Wilson			
•	Production Zone(s): Cherokee Basin Coals			
Field Name:	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33342 Exp. 12/30/07	Contact Person: Tracy Miller			
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone: 620-378-3650 DEC 2 4 20			
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107				
	Date: 8/18/09			
Title: Administrative Assistant	Signature: MACY MUCH			
New Operator's License No. 33539 ✓	Contact Person: Tracy Miller			
New Operator's Name & Address: Cherokee Wells, LLC	Phone: 620-378-3650			
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC			
	Date: 8/18/09			
Title: Administrative Assistant	Signature: SUM MUSE			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:				
. Newmineraed action.	permitted by No.:			
Date:	Date:			
Authorized Signature	/ Authorized Signature			
DISTRICT EPR /-27-10	PRODUCTION / /28//0 UIC /-27-/0			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	DR Lease No.: 228925					
		* Location: SEC 20, TWP 28S, RGE 15E				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
R. Timmons A-3	15-205-26847-0000	2560 Circle	1980 Circle	GAS	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	- 4		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		NEULIVED	
		FSL/FNL	FEL/FWL		DEC 2 4 2009	
		FSL/FNL	FEL/FWL		KCC WICHITA	
		ESI /ENI	FFI /FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.