KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells ***	Effective Date of Transfer: 1/1/2007			
✓ Gas Lease: No. of Gas Wells 1 **	227422 /16			
Gas Gathering System:	KS Dept of Revenue Lease No.: 227132 7 MD Lease Name: Roger L. & Shirlee D. Jantz E2 _ NE _ NE _ Sec. 3 Two _ 29 R _ 14			
Saltwater Disposal Well - Permit No.:	Lease Name: 1455 2 20 14 57 57			
Spot Location: feet from N / S Line				
feet from E /W Line	Legal Description of Lease: Portion of NE4			
Enhanced Recovery Project Permit No.:	Wilson H			
Entire Project: Yes No	County: Wilson			
Number of Injection Wells**	Production Zone(s): Cherokee Basin Coals			
Field Name:	ļ t			
** Side Two Must Be Completed.	יוי			
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Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	tect non to the content			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling DEOCULE			
33342	Troop Miller			
Past Operator's License No. 33342 Exp. 12/30/07	Contact Person: Tracy Miller DEC 2 4 2009			
Past Operator's Name & Address: Blue Jay Operating, LLC	Phone:			
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	Date: 8/18/09 KCC WICHITA			
Title: Administrative Assistant	Signature: 3 WWW MULL			
	, , ,			
New Operator's License No. 33539 ✓	Contact Person: Tracy Miller			
	Phone: 620-378-3650			
New Operator's Name & Address: Cherokee Wells, LLC				
4916 Camp Bowie Blvd., Suite 204, Fort Worth, TX 76107	Oil / Gas Purchaser: Southeastern Kansas Pipeline & Trans. Co., LLC			
	Date: 8/18/09			
Title: Administrative Assistant	Signature: XVVV MULL			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	•			
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is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
0.				
Date: Authorized Signature	Date: Authorized Signature			
	PRODUCTION 2/1/10 UIC 1-28-10			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 227132				2		
* Lease Name: Roger L. & Shirlee D, Jantz				* Location: SEC 3, TWP 29S, RGE 14E			
Well No.	API No. (YR DRLD/PRE '67) 15-205-26124-0000 /	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
Jantz A-4		660	Circle SSLIFNL 330	Circle FELFWL	GAS	PROD.	
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			FSL/FNL	FEL/FWL		DEC 2 4 2009	
			FSL/FNL	FEL/FWL		KCC WICHITA	
			FSI /FNI	FFI /FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.